Energy, Minerals and Natural Resources MeLL API NO.	Submit 1 Copy To Ap	propriate District	State of Ne	w Mexico	Form C-103	3					
Indicate Type of Lease Santa Fr. NM 87505 Sa	Office District I - (575) 393-	5161	Energy, Minerals and	l Natural Resources		<u>_</u>					
SILS FIRS S. Anseia, NM 8210 Distinct IV (309) 34-6178 1220 South St. Francis Dr. Santa Fe, NM 87505 Santa Fe, NM 8750	1625 N. French Dr., I	obbs, NM 88240			1						
District Good Control Contro											
Santa Fe, NM 87505 Santa F											
T. Lease Name or Unit Agreement Name System Fr. NM Syste	1000 Rio Brazos Rd.,	Aztec, NM 87410									
SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK OF PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK OF PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK OF PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK OF PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK OF PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK OF PROPOSALS OF PROPOSA	<u>District IV</u> – (505) 47	-3460 Santa Fe NM	Santa I C, I	VIVI 67505	6. State Oil & Gas Lease No.	-					
DONOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO PROPOSALS		, Santa Pe, IVIVI			<u></u>						
2. Name of Operator Chevron USA INC 3. Address of Operator 6301 DEAUVILLE BLVD., MIDLAND, TX 79706 4 Well Location		SUNDRY NO	TICES AND REPORTS ON W	/ELLS	7. Lease Name or Unit Agreement Name	1					
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2. Name of Operator Chevron USA INC 3. Address of Operator 6301 DEAUVILLE BLVD., MIDLAND, TX 79706 4 Well Location	1. Type of Well:	Oil Well 🛛	Gas Well 🔲 Other 🗽	010	8. Well Number: 5						
10. Pool name or Wildcat 10. Pool name or Wi	2. Name of Oper	itor		4 6 60.	9. OGRID Number	٦					
10. Pool name or Wildcat 10. Pool name or Wi				DEL.	4323	4					
Unit Letter G::1,980 Seet from the North Iline and 1,980 Seet from the East Iline Section 23 Township 20S Range 38E NMPM County Lea				SENER	10. Pool name or Wildcat	1					
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11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,570° GL, 3,581.5′ KB	Unit Let	er <u>G</u> :	:_1,980feet from the	North line and	1.980feet from theEastline	-					
1.2. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 1.2. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:	Section	23	Township 20S	Range 38E	NMPM County Lea						
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NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A PULL OR ALTER CASING MULTIPLE COMPL COMMENCE DRILLING OPNS P AND A P		12. Check	Appropriate Box to Indic	ate Nature of Notice.	Report or Other Data						
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OTHER: TEMPORARILY ABANDON 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Chevron USA INC re-abandoned the subject well as follows: 1/30/18-2/3/18 R/U CTU, drilled out cement ½ 2682'. 10/16/18 R/U pulling unit, N/U BOPE. 10/17/18 TIH w/ scraper, circulated well clean, Run CBL. 10/18/18 Re-run CBL due to gas cut fluids, unable to run log due to gas cut severity. Pump 53 sx CL "C" 1.32 yld, 14.8 ppg Gas Block cement ½ 1730' ½ 1194'. RDMO. 12/05/18 R/U wireline, tag TOC at 1190'. Perforate at the following intervals: 1184'-1181', 1172'-1169', 1147'-1144'. 12/12/18 R/U wireline and run WASP tool to break up cement behind casing. 12/17/18 MIRU CTU and rotary jet wash perforations, circulate clean. 1/5/18 R/U Nano-Seal equipment, squeeze Nano-Seal down surface casing, total of 13 gallons. 6/26/19 R/U Nano-Seal equipment, squeeze Nano-Seal down surface casing, total of 3 gallons. 8/10/19 R/U Nano-Seal equipment, squeeze Nano-Seal down surface casing, total of 23.5 gallons. 10/17/19 R/U CTU, spot MLF, mechanical problems. 10/22/19 Perforate casing at 600', pump 10 sx CL "C" cement f/ 600' t/ 500', apply 1000 psi. 10/23/19 Failed bubble test, tagged TOC at 520', RDMO CTU. R/U wireline, perforate at the following intervals: 518'-514', 513'-509', 508'-504', 503'-499', RDMO wireline. 10/24/19 R/U Zonite truck and place 13.2 cubic feet of .25" Zonite Pellets, squeeze 6.6 cubic feet. 11/02/19 Surface casing passed bubble test, production casing failed, R/U wireline, tagged Zonite at 384', Set CIBP at 360', pressure tested t/ 1000 psi f/ 10 minutes. 11/04/19 All strings passed bubble test, MIRU CTU, tag CIBP at 360', pump 34 sx CL "C" 1.32 yld, 14.8 ppg cement f/ 360' t/ surface.	TEMPORARILY A	BANDON [CHANGE PLANS	COMMENCE DRI							
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Type or print name Howie Lucas For State Use Only	E-m	ail address:	howie.lucas@	ochevron.com	PHONE:	<u>(832)-58</u>	<u> 18-4044</u>	_
APPROVED BY:	fat	TITLI	E.C.6	A		DATE	12-18	-19
APPROVED BY: Conditions of Approval (if any)	•							
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