

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-46021
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Came Asada State Com
8. Well Number 501H
9. OGRID Number 372165
10. Pool name or Wildcat Ojo Chiso; Bone Spring 96553
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3636 GR

SUNDRY NOTICES AND REPORTS FOR WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM COM-1) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Centennial Resource Production, LLC

3. Address of Operator
1001 17th Street, suite 1800, Denver, CO 80202

4. Well Location
Unit Letter **G** : **2585** feet from the **North** line and **2212** feet from the **East** line
Section **7** Township **22S** Range **35E** NMPM County **Lea**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: **Completion** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/19/19 Test prod csg to 10,500# for 30 mins, good test.
10/19/19 - 10/28/19 Perf & Frac 33 stages, 10,548 - 18,053 w/ 15,885,374 gals slick wtr, 20,048,868#
100 mesh sand. 1170 holes.
10/30/19 Drill out plugs. PBTD @ 18,062.
11/03/19 1st production.
12/03/19 Ran 300jts 2-7/8 tubing @ 10,042 & gas lift. Packer @ 10,029.

Spud Date:

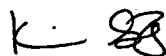
7/6/19

Rig Release Date:

10/10/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



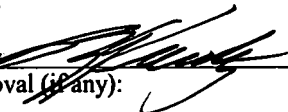
TITLE **Sr. Regulatory Analyst**

DATE **12/16/19**

Type or print name **Kanicia Schlichting**
For State Use Only

E-mail address: **kanicia.schlichting@cdevinc.com** PHONE: **720-499-1537**

APPROVED BY:



TITLE

Petroleum Engineer

DATE

12/19/19

Conditions of Approval (if any):