

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <div style="position: absolute; top: 50px; right: 50px; transform: rotate(-15deg); font-weight: bold; font-size: 1.2em;"> RECEIVED HOBBBS OCD DEC 18 2019 </div>	Form C-105 Revised April 3, 2017								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		1. WELL API NO. 30-025-46331								
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		5. Lease Name or Unit Agreement Name Came Asada State Com 6. Well Number: 502H								
8. Name of Operator Centennial Resource Production, LLC		9. OGRID 372165								
10. Address of Operator 1001 17th Street, Suite 1800 Denver, CO 8020		11. Pool name or Wildcat Ojo Chiso; Bone Spring, South								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	7	22S	35E		2585	North	2183	East	Lea
BH:	2	6	22S	35E		90	North	1653	East	Lea
13. Date Spudded 09/02/19	14. Date T.D. Reached 09/23/19	15. Date Rig Released 09/25/19		16. Date Completed (Ready to Produce) 10/31/19		17. Elevations (DF and RKB, RT, GR, etc.) 3636 GR				
18. Total Measured Depth of Well 17,949		19. Plug Back Measured Depth 17,895		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Gamma Ray				
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,315 - 17886										
CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
13.375	54.5	1897		17.5		1540				
9.625	40	5485		12.25		1440				
5.5	20			8.75						
5.5	20	17,934		8.5		2855				
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE		DEPTH SET	PACKER SET	
						2-7/8		9,886	9,875	
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
10,315 - 17,886, .42, 1170 holes						DEPTH INTERVAL				
						AMOUNT AND KIND MATERIAL USED				
						10,315 - 17,886 15,770.064 gals slick water, 20,020,100# 100 mesh sand.				
28. PRODUCTION										
Date First Production 11/03/19		Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift				Well Status (Prod. or Shut-in) Producing				
Date of Test 11/08/19	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
				1809	2047	4925	1131			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
			1809	2047	4925	42.4				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Reggie Phillips			
31. List Attachments C-102, C-104, C-103, Survey, Additional Points Required, Log submitted online										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature K. Schlichting				Printed Name Kanicia Schlichting				Title Sr. Regulatory Analyst Date 12/17/19		
E-mail Address kanicia.castillo@cdevinc.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Base of Salt 4035	T. Ojo Alamo	T. Penn A"
T. Salt	T. Capitan 4596	T. Kirtland	T. Penn. "B"
B. Salt 3943	T. Cherry Canyon 5871	T. Fruitland	T. Penn. "C"
T. Yates	T. Manzanita Lime 6176	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Brushy Canyon 7180	T. Cliff House	T. Leadville
T. Queen	T. Bone Spring Lime 8523	T. Menefee	T. Madison
T. Grayburg	T. Avalon Shale 8632	T. Point Lookout	T. Elbert
T. San Andres	T. 1st Bone Spring Sand 9560	T. Mancos	T. McCracken
T. Glorieta	T. 2nd Bone Spring Shale 9748	T. Gallup	T. Ignacio Otzte
T. Paddock	T. 2nd Bone Spring Sand 10,283	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology