<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

## State of New Mexico rou Minarale & Natural Decourage

Form C-104 Revised August 1, 2011

District II 811 S. First St., Ar	rtesia. NM	88210	_		viniorals &	ivaluiai Nese	· ·						
District III	(	702		Oi	l Conservati	on Division			Submit	one co	py to ap	opropriate District	Office
1000 Rio Brazos R District IV	t. Francis Dr.												
District IV 1220 S. St. Marcis	Dr., Şan	n 1019 87 REQU	505		Santa Fe, N								
¹ Operator na	'CR	REOL	COPTOD	R ALL	OWABLE	AND AUTI	HO	RIZA	ION	TO	<u> </u>	SPORT	
Operator nai	me anu /				eet, Suite 1		LU	OGR	ID Nun	iber	3721	65	
	<sup>3</sup> Reason for Filing Cod					ode/ Eff	ective Date						
<sup>4</sup> API Number	80202						12/15/19 Pool Code 1 /						
				elone F	lope Ridge; Bone Spring, Nortl							05	K
<sup>7</sup> Property Code <sup>8</sup> Property Nat				me				9 Well N				ber	
321644			Duck	Hunt '	1 State Cor	<u>m</u>				<u> </u>		602H	
II. 10 Surf	Section	Cation Township	Range	Lot Idn	Feet from the	e North/South Line		Feet from the		East/West line		e County	
J 1		238	34E		2339	South		1985		East		Lea	
	om Ho	le Locati			2000			100	<del>V 1</del>				
UL or lot no. Section		Township	Range	Lot Idn	Feet from the	e North/South line		Feet from the		East/West lir		ne County	
0	12	235	34E		588	South		1642		East		Lea	
12 Lse Code 13 Pro		ing Method ode	14 Gas Co			rmit Number   <sup>16</sup> C		C-129 Effective D		Date 17 C		C-129 Expiration Date	
				5/19	<u> </u>								
III. Oil an	19 Transpa	rtor Nome						<sup>20</sup> O/G/W					
OGRID	:r	<sup>19</sup> Transporter Name and Address										O/G/W	
703107												G	
100101		Lucid Energy Delaware, LLC											
	_												
	Oryx Delaware Oil Gathering NM, LLC									0			
	Oryx Delaware Oil Gamering NW, LLC												
IV. Well Completion Data  21 Spud Date 22 Ready Date 23 TD						24		T 24 -				26	
<sup>21</sup> Spud Date 9/16/19		•				<sup>24</sup> PBTD			erforati			<sup>26</sup> DHC, MC	
27 Hole	Size	<u> 12/15</u> /		18,945 <u>N</u>   & Tubin	MD/11,539TVD	18,909 <sup>29</sup> Dep	th Se		77 - 18	,897	30 Sa	cks Cement	
2000			80=0	•									
17-1	/2	13				1861				1580		580	
40.4				0.510		5400						4540	
12-1	<del>_</del>		9-5/8	· -	5438						1510		
8-3/4		5-1/2			18.94	0				3220			
			quest t	ubing e	exception								
V. Well Test Data  31 Date New Oil 32 Gas Delivery Date 33 Test Date						<sup>34</sup> Test L	onat		35 Th	a Droc		<sup>36</sup> Csg. Pressur	
Date New O	, n	Gas Delive	ery Date		lest Date	l est Lengt		.   1		bg. Pressure		Csg. Fressur	e
<sup>37</sup> Choke Size	_	<sup>38</sup> Oi	•	39	Water	40 Ga						41 Test Method	
Choke Size	ا ا	Oii		water		Gas						rest Method	u
42 v.t. 1	· · · · · · · · · · · · · · · · · · ·	-1	0.1.0		\			OII 60	NOCEDA	ATION	I DIVIGO	1001	
<sup>42</sup> I hereby certify been complied w								OIL CO	NSERV	ATIO	N DIVIS	ION	
complete to the b		• .	ge and beli	ef.	ŀ	A	~						
Signature:	K.	<b>Æ</b>			ľ	Approved by:		1.7	<b>~</b>		_	· ·	
Printed name:	Title:												
Title:	Approval Date:												
Sr			12	اور	2	219							
E-mail Address:			Ţ	· - 1									
<u>kanicia.s</u> Date:		Tot A					S. 4	1.1					
	19		720-49	<u>9-1537</u>	'	ist /	<u>+U</u>	lough	olc	<u> </u>	<b>⟨₽.</b> /~_	s ≥115/20	20 I