

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*Lease Serial No.
NMNM136226

6. If Indian, Allottee or Tribe Name

If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MATADOR PRODUCTION COMPANY

Contact: TAMMY R LINK

Email: tlink@matadorresources.com

3a. Address

5400 LBJ FREEWAY SUITE 1500
DALLAS, TX 75240

3b. Phone No. (include area code)

Ph: 575-627-2465

8. Well Name and No.

LESLIE FED COM 21H

9. API Well No.

30-025-44543-00-X1

10. Field and Pool or Exploratory Area

DOGIE DRAW-DELAWARE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T25S R35E SWSW 295FSL 1102FWL
32.123955 N Lat, 103.394310 W Lon

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bond No: NMB0001079
Surety Bond: RLB0015172

Production Sundry

5/18/2019 Held prefrac meeting. RU accululator and function test. Pressure test stack to 9,500 psi chart 5 minutes per procedure; good test.

5/21/2019 Perform casing integrity test to 5,956 psi for 30 minutes. Displace 2,000 gals of 15% acid. Final pressure 4,729 psi @ 3.6 bpm.

6/5/2019 WSI while frac amd WL operations are performed on adjacent wells at report time.

6/9/2019 Begin frac Stage 1 from '14,044'-9,644' on 6/30/2019 to Stage 18. Common 100 white 769,000, 40/70 4,564,550, 40/70 CRC 1,369,890, Total proppant 6,703,440.00.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #494746 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 12/06/2019 (20PP0548SE)

Name (Printed/Typed) TAMMY R LINK

Title PRODUCTION ANALYST

Signature (Electronic Submission)

Date 12/06/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Accepted for Record

DEC 06 2019
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Jonathon Shepard
Carlsbad Field Office
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

KJB

Additional data for EC transaction #494746 that would not fit on the form

32. Additional remarks, continued

7/19/2019 RDMO flowback equipment. Run in a jt of tubing w/TIN valves. Pressure tested BOP stack per procedure to 4,500 psi; p good test.

7/20/2019 Mill kill plugs. Drillout operations are complete. Racked & tallied 2 7/8" tubing, run joint of tubing with TIW valves. Pressure tested BOP stack per procedure to 4,500 psi; Good Test.

7/21/2019 Milled kill plug 1-17.

7/22/2019 Continued circulating sweep train. Ru Kelly hose and circulated 225 bbls of brine around to kill well. All tools recovered. Began to RD all equipment.

7/23/2019 Surface equipment has been released, continue to clean location.

7/28/2019 MU 2 9/16 5K production tree w/7 1/16" 10K adapter flange. Shell test to 5,000 psi. All test good. Turn well over to production.