Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

	MINIMINI	122024	

SUNDRY	NMNM122624								
SUNDRY Do not use th abandoned we		6. If Indian, Allottee or Tribe Name							
SUBMIT IN	7	7. If Unit or CA/Agreement, Name and/or No. NMNM139647							
1. Type of Well	5D	8. Well Name and No. WILD WEASEL 22 FED COM 709H							
☑ Oil Well ☐ Gas Well ☐ Otl			2 FED COM 709H						
Name of Operator EOG RESOURCES INCORP	9	9. API Well No. 30-025-45803-00-X1							
3a. Address PO BOX 2267		3b. Phone No. (include area code) Ph: 432-636-3600	1	10. Field and Pool or Exploratory Area RED HILLS					
MIDLAND, TX 79702		FII. 432-030-3000		RED HILLS					
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)	1	11. County or Parish, State					
Sec 22 T25S R34E NENW 44 32.122036 N Lat, 103.458191		LEA COUNTY, NM							
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
TYPE OF SUBMISSION	ACTION								
□ Notice of Intent	☐ Acidize	Deepen	☐ Production	☐ Production (Start/Resume) ☐ Water					
	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclamation	☐ Reclamation ☐ Well Integr					
Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete ☑ Other						
☐ Final Abandonment Notice	□ Change Plans	Plug and Abandon	☐ Temporari	☐ Temporarily Abandon					
	□ Convert to Injection	□ Plug Back	☐ Water Disposal						
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.									
10/25/19 20" Conductor @ 115' 11/10/19 12-1/4" HOLE 11/10/19 Surface Hole @ 1,018' MD, 1,018' TVD Casing shoe @ 1,003' MD Ran 9-5/8" 40# J-55 LTC Lead Cement w/ 325 sx Class C(1.60 yld, 13.8 ppg),Trail w/ 105 sx Class C (1.33 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min - Good. Circ 105 sx cement to surface Resume Drilling 8-3/4" hole									
11/16/19 8-3/4" hole 11/16/19 Intermediate Hole @		١,							

Electronic Submission #493078 verified by the BLM Well Information System
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 11/20/2019 (20PP0412SE) Name (Printed/Typed) EMILY FOLLIS SR REGULATORY ADMINISTRATOR 11/20/2019 Signature (Electronic Submission) Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED

14. I hereby certify that the foregoing is true and correct.

JONATHON SHEPARD TitlePETROELUM ENGINEER

Date 11/22/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





Additional data for EC transaction #493078 that would not fit on the form

32. Additional remarks, continued

Casing shoe @ 11,961' MD
Ran 7-5/8", 29.7#, ECP-110 BTC SCC (0' - 1,085')
Ran 7-5/8", 29.7#, ECP-110 MO-FXL (1,085' - 11,961')
Stage 1: Lead Cement w/ 426 sx Class H(1.20 yld, 15.6 ppg)
Test casing to 2,550 psi for 30 min - Good. Did not circ cement to surface, TOC @ 7,043' by Calc Stage 2: Bradenhead squeeze w/ 999 sx Class C (1.5 yld, 14.8 ppg)
Stage 3: Top out w/ 124 sx Class C (1.37 yld, 14.8 ppg) Resume Drilling 6-3/4"

Revisions to Operator-Submitted EC Data for Sundry Notice #493078

Operator Submitted

Sundry Type:

DRG

Lease:

NMNM122624

Agreement:

Operator:

EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702 Ph: 432-636-3600

Admin Contact:

EMILY FOLLIS

SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com

Ph: 432.636.3600

Tech Contact:

EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com

Ph: 432.636.3600

Location:

State:

NM LEA COUNTY County:

Field/Pool: Well/Facility: 96994 PITCHFORK RANCH:WC

WILD WEASEL 22 FED COM 709H Sec 22 T25S R34E 446FNL 2529FWL

BLM Revised (AFMSS)

DRG SR

NMNM122624

NMNM139647 (NMNM139647)

EOG RESOURCES INCORPORATED

PO BOX 2267 MIDLAND, TX 79702 Ph: 432.686.3689

EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com

Ph: 432-636-3600

EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com

Ph: 432-636-3600

NM LEA

RED HILLS

WILD WEASEL 22 FED COM 709H Sec 22 T25S R34E NENW 446FNL 2529FWL 32.122036 N Lat, 103.458191 W Lon