Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-45935 5. Indicate Type of Lease
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE S FEE
<u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other		Dagger State Com.  8. Well Number 802H
2. Name of Operator		9. OGRID Number
Advance Energy Partners Hat Mesa 3. Address of Operator		372417 10. Pool name or Wildcat
11490 Westheimer Rd, Houston, TX 77077		WC-025 G-10 S21332850; WOLF CAMP
4. Well Location		
Unit Letter G : 2610 feet from the N line and 1998 feet from the		
Eline Section 30	Township 21S Range 33E	NMPM County LEA
e egel o	11. Elevation (Show whether DR, RKB, RT, GR, etc.,	
	3655'	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A		
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER: OTHER: OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
7/12/19: Pressure test casing to 9800 psi for 30 minutes.  7/26/19 – 8/9/19: Perforate from 12,455' – 19,795' (2160). Acidize with 72,000 gallons 15% HCl. Frac with 18,190,940 lbs		
sand and 23,558,934 gal fluid.		
<ul> <li>8/13/19 – 8/15/19: Drill all plugs out and clean out to 19,800'.</li> <li>8/19/19: Begin flowback</li> </ul>		
V 6/19/19. Begui ilowodck		
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Spud Date: 05-20-2019	Rig Release Date: 06/25/2019	
<del></del>		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE: DIBBUT DUCKEN TITLE: Engineering Tech DATE: 10/8/2019		
PRINT NAME: Debbie Moughon E-mail address: dmoughon@advanceenergypartners.com PHONE: 346-444-9739		
For State Use Only		
APPROVED BY TITLE DATE 12/23/19		
Conditions of Approva		

HOBBS OCD

OCT 092019

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