Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103 Parces Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Reso	WELL API NO. 30-025-46449
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVIS	ION 30-025-46449
District III - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE THE FEE THE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		325730
SUNDRY NO	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	POSALS TO DRILL OR TO DEEPEN OR PLUG BACK LICATION FOR PERMIT" (FORM C-101) FOR SUCH	TAIPAN 31 STATE
1. Type of Well: Oil Well	Gas Well  Other	8. Well Number 741H
2. Name of Operator	SOURCES	9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
	X 2267, MIDLAND TX 79702	98180 WC-025 G-09 S253309P; UPR WOLFCAMP
4. Well Location Unit Letter M: 618 feet from the SOUTH line and 583 feet from the WEST line		
Section 31	Township 24S Range 33	
Section 01	11. Elevation (Show whether DR, RKB, RT	
3514 GL		
12 Check	Appropriate Box to Indicate Nature of	Notice Report or Other Data
NOTICE OF I	NTENTION TO: ] PLUG AND ABANDON ☐ REMED	SUBSEQUENT REPORT OF:  OIAL WORK   OIAL WORK   ALTERING CASING   OIAL CA
TEMPORARILY ABANDON	<del></del> l	ENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL   CASING	G/CEMENT JOB 🗵
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM [ OTHER:	J □   OTHER	: DRILL CSG
13. Describe proposed or com		details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
11/01/19 20" Conductor @ 115'		
12/11/19 12-1/4" HOLE 12/11/19 Surface Hole @ 1,187' MD, 1,187' TVD		
Casing shoe @ 1.172' MD		
Ran 9-5/8" 40# J-55 LTC Lead Cement w/ 520 sx Class C(1.76 yld, 13.5 ppg),		
Trail w/ 90 sx Class C + 2% CaCl2 + 0.25 pps Celloflake (1.36 yld, 14.8 ppg)		
Test casing to 1,500 psi for 30 min - good. Circ 230 sx cement to surface Resume Drilling 8-3/4" hole		
Spud Date: 11/01/19	Rig Release Date:	
I hereby certify that the information	n above is true and complete to the best of my	knowledge and belief.
SIGNATURE /////	TITLE Sr. Regulator	y Administrator DATE 12/20/19
Type or print name Emily Folks	E-mail address: emily	follis@eogresources.comONE: 432-848-9163
For State Use Only		
APPROVED BY:	TITLE	DATE 12/31/19
Conditions of Approval (if any):		