Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised July 18, 2013			
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Elicity, Milicials and Natural Resources	WELL API NO.			
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025- 078520 0 7 5 2 0 5. Indicate Type of Lease			
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE			
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.			
87505	TIGES AND REPORTS ON WELLS				
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DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	North Hobbs G/SA Unit			
1. Type of Well: Oil Well	8. Well Number 32-221				
Name of Operator Occidental Permian, Ltd	Gas Well Other HOBBS OCD	9. OGRID Number 157984			
3. Address of Operator	DEC 2.6 2019	10. Pool name or Wildcat			
1017 W Stanolind Rd, Hot	bbs NM 88240	Hobbs (G/SA)			
4. Well Location Unit Letter F	1650 feet from the NRECEIVED line and 23	10feet from the Westline			
Section 32	Township 18-S Range 38-E	NMPM County Lea			
	11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
		1			
12. Check	Appropriate Box to Indicate Nature of Notice,	Report or Other Data			
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PERFORM REMEDIAL WORK		SEQUENT REPORT OF: RK			
TEMPORARILY ABANDON	= I	ILLING OPNS. P AND A			
PULL OR ALTER CASING	_	T JOB			
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM					
		T/A			
OTHER:	☐ OTHER:	T/A 🛛			
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State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

NORTH HOBBS (OSA) UNIT Visit Visi	Operator Name OCCIDENTAL PERMIAN, LTD								" API Number 30-025-07520			
UL: Lot Section Township Range 1658 NST. Feet from 1659 NORTH 2310 PAR Line County Well Status Well Status Well Status Well Status SHUT-IN PRODUCING DATE OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR IS MINUTES EACH OBSERVED DATA If bradenhead flowerd vaster, check all of the descriptions that apply: Flow Characteristics Full Y/S Y/S Y/N Y/S Norges Flow Characteristics Full Y/S Y/N Y/S Norges Flow Characteristics Full Y/S Y/N Y/S NORGES Full Y/S Y/N Y/S NORGES Flow Characteristics Full Y/S Y/N Y/S NORGES Full Y/S Y/N Y/N Y/S NORGES Full Y/S	Property Name NORTH HOBBS (G/SA) UNIT											
F 32 18-S 38-E 1650 NORTH 2310 WEST LEA						7. Surface Locat	tion				<u> </u>	-
Well Status Well Status Well Status Well Status PRODUCING J-9-19 OPEN BRADENHEAD AND INTERMEDIATE IT OF INTOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH OBSERVED DATA If bradenhead flowed water, check all of the descriptions that apply: Pressure Production Production California Califor		1		_								1
Well Status OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH OBSERVED DATA If bradenhead flowed unter, check all of the descriptions that applic Pressure Flow Characteristics Pair Y/S Steady Flow Y/S Surges V/S V/S V/S V/S V/S V/S V/S V/	F	32	18-5	38-E	1			жін	231	u j	WEST	LEA
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Surges Down to nothing Gas or Oil Water V N V/N V/N V/N Water V N V/N V/N V/N Water SULFUR BLACK Remarks: INJECTING AT THIS TIME WIR, GAS, CO2 HOBBS OCD DEC 1 6 2019 RECEIVED Signature: OIL CONSERVATION DIVISION Printed name: Justin Saxon Fide: Well Lead Surveillance E-mail Address: justin saxon@oxy.com Date: Phone: 575-397-8206	Puff	r	1	_			· · · · ·	Y/N				1
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