<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

<u>DISUNCU I</u> 1606 N. Franck I	_	- NIN# 0	00240			State of Nev	v Mexico			^				C-10 ²
1625 N. French I District II	л., ново	s, NM 8	38240]	Energy,	Minerals & I il Conservation 220 South St. Santa Fe, NI ALLOWAB	Natural Reso	ource	s 🔿	CA			Revised August	1, 201
811 S. First St., A	rtesia, N	M 8821	10						۸۵۷) · · · · · ·				~ ~~
District III					O	il Conservati	on Division	~6	6	Submit	one c	opy to app	propriate District	Office
1000 Rio Brazos	Rd., Azto	ec, NM	87410		12	220 South St.	Francis D	Or	0	δn_{i}		5 7		
District IV	:- D- C-	T-	NIN # 076	0.5		Santa Fe. N	M 87505	٠ ^١	C(30	.6	Q.	\bowtie	AMENDED RE	PORT
1220 S. St. Franc	is Dr., Sa	_			TEAD	ALLOWAB	TEANDA		ORIZA	?ku		TD A NICI	DODT!	
1 Operator m		l.		QUES	1 FUR	ALLUWAD	LE AND A	UID	SEC.	CLON	10	<u> TRANSI</u>	PURI	
Operator na		Adar	ess						RAPE	ID Num	iber	16696		
P.O. BOX 42		LISTO	N TY 7	7210					3 Door	n for E	lina C		tive Date -NW	
⁴ API Numbe	-		⁵ Pool						Rease	M IOF F		ode Effec	tuve Date -INVV	/
30-025-459		ĺ			E WOLFO	CAMP					982			4
⁷ Property Co		920				VERDE WC	INIT					ell Numb	7II	
				city Man	ic. Niesa	I VERDE WC	UNII					en manno	er: /II	
II. 10 Sur	ace Lo	cation	1											
	Section			Range	Lot Idn	Feet from the	North/South	Line	Feet fro	m the	East/	West line	County	
N	17		48	32E		280	SOUTH	I	142	1	W	EST_	LEA	
11 Bott	om Ho	le Loc	ation			FTI	P: 201' FSL 1	1267'	FWL	LTP:	372'	FNL 1191	l' FWL	
UL or lot no.	Sectio	n To	wnship	Range	Lot Idn	Feet from the	North/South	n line	Feet fro	m the	East/	West line	County	
D 8 24S			32E		22	NORTH	I	119	1	W	EST	LEA		
12 Lse Code	¹³ Pro	ducing N			Connection	15 C-129 Peri	mit Number	1	6 C-129 Eff	ective Dat	te	17 C	-129 Expiration Date	
F		Code:			ate: 3/2019									
III Oil and	1 Cas 7				<i>x</i> 2015	L		<u> </u>						
III. Oil and		ransp	orters			19 m							20 0 10 77	
18 Transport	er					19 Transpor							²⁰ O/G/W	
OGRID						and Ad								
273222				GREAT	LAKES	PETROLOEU	M TRANSPO	PRTA	TION, L	LC			0	
151618			_		ENTE	RPRISE FIEL	D SERVICES	SILC	•				G	
151010					DIVIE	KI KISE I IEE	D SERVICE.	JEEC	•				•	
		_												
														:
	1													
IV. Well C	nmnlet	ion Da									•	я		
²¹ Spud Dat			Ready D		Т	²³ TD	²⁴ PBTI		25 p	erforati	one	T	²⁶ DHC, MC	
05/29/201	9		09/13/20		12211	'V/22458'M	12211'V/224		12	047'-22	108'		Diffe, Me	
	e Size				& Tubin			pth S		1	100	30 Sack	s Cement	
	_		+			B 5.120								
14-	3/4"				10-3/4"		9	34'					970	
9-7	/8"				7-5/8"		11	461'				1	1530	
	. / 499		+		<i>E</i> 1/033			4331					005	
	/4"				5-1/2"		22	433'					805	
V. Well To							-		·- ·- ·					
31 Date New			Deliver			Test Date	³⁴ Test		h	35 Tbg	g. Pres	sure	³⁶ Csg. Pressur	e
09/14/2019		0	9/13/201	19		/02/2019	24 H						1975	
37 Choke Siz	ze		³⁸ Oil			Water		Gas					41 Test Method	ı
36/128			4579			4833	91	77				1	Flowing	
⁴² I hereby certi							1		OIL CO	NSERV	ATION	DIVISIO	N	i
been complied				_		is true and	1							
complete to the	best of	my kno	owledge	and belie	et			_						
Signature:	YOU	l Ie.	$\Delta \mathcal{U}$	$M \times M \times M$			Approved by:		P 7	Λ_{Λ^2}	S	ξ.		
Printed name	- ALC	/\/_	 X	~ ()		Title:		•	. (
LESLIE REEV	Eb '		,)				 		L-7	\(\				
Title:							Approval Date	:	1				•	
REGULATOR	Y ADVI	SOR					- • 		حلا	120	20			
E-mail Address	:				_					Γ				
LESLIE_REE\		XY.CC	_											
Date: 12/26/20	19		Phor	ne: 713-4	197-2497									1

Form 3160-4

UNITED STATES

FORM APPROVED

(August 2007))			TMENT (i			004-0137 y 31, 2010
	WELL (COMPL	ETION C					ORT	AND L	_OG				ease Serial	No.	
1a. Type o	f Well	Oil Well	☐ Gas '	Well	Dry	☐ Oth	er									r Tribe Name
b. Type o	of Completion	ı 🛭 N	lew Well	☐ Work (•	Deep) Plug	g Back		Diff. R	esvr.				
		Othe	er				_						7. UI	nit or CA A	\greem	ent Name and No.
	ISÁ INC		E	-Mail: LES	Conta SLIE_RE	ct: LES EVES@	-	ОМ				,		ase Name IESA VEF		ell No. C UNIT 7H
3. Address	PO BOX -		7210				3a. Pho Ph: 71		o. (include 7-2492	e area	code)		9. Al	PI Well No).	30-025-45920
		7 T24S R	32E Mer				•)*			-	10. F	ield and PoleSA VER	ool, or I	Exploratory OLFCAMP
At surfa				17 T24S F	R32E M	er							11. S	Sec., T., R.,	M., or	Block and Survey 24S R32E Mer
•	prod interval Sec	c 8 T24S	R32E Mer	SW 201FS					-	1200	W Lo	n	12. C	County or P		13. State
At total		/NW 22FI	NL 1191FW	L 32.2391 ate T.D. Re		it, 103.7			Complete	ed				EA	DE KI	NM 3, RT, GL)*
05/25/2	2019			15/2019	acticu			D &			y to Pr	od.	17. E		63 GL	5, K1, GL)
18. Total I	Depth:	MD TVD	22458 12211	3 19). Plug E	Back T.D		ID VD		433 211		20. Dep	th Brid	dge Plug So		MD TVD
21. Type E GR	Electric & Oth	ner Mechai	nical Logs R	un (Submit	copy of	each)			•		Was D	vell corec		🔀 No	Yes Yes	(Submit analysis) (Submit analysis)
23 Casing a	nd Liner Rec	ord (Reno	ert all strings	set in well)						Direct	ional Sui	rvey?	□ No	⊠ Yes	(Submit analysis)
Hole Size	Size/G		Wt. (#/ft.)	Тор	T	tom S	tage Cem	enter	No. o	f Sks.	&	Slurry	Vol.	Cement '	Т	Amount Pulled
				(MD)	- `	ID)	Depth	1	Туре с	of Cen	-	(BB	<u> </u>	Cement		Amount Pulled
9.875		750 J-55 HCL-80	45.5 26.4		0 1	934 1461				_	970 1530		235 517		0	
6.750	1	00 P-110	20.0		0 2243		 		805			206	10960			
					Ţ											
	-				╂—						-					
24. Tubing	Record								!							
Size	Depth Set (N	MD) Pa	acker Depth	MD)	Size	Depth S	Set (MD)	P	acker Dej	pth (N	ID)	Size	De	pth Set (M	D)	Packer Depth (MD)
25. Produci	ing Intervals				1	26. Po	erforation	Reco	ord							
	ormation		Тор	E	ottom		Perfo	rated	Interval		T	Size	N	lo. Holes		Perf. Status
A)	WOLFO	CAMP	1	2047	2210	8		1	2047 TC	221	08	0.3	60	1512	ACTI	VE
B)		-				+					+		+		-	
<u>C)</u> D)						+					+		+		1	
	racture, Treat	tment, Cen	nent Squeeze	, Etc.										• • •		
	Depth Interve								mount and	і Тур	of M	aterial				·
	1204	7 TO 221	108 1253769	OG SLICKV	VATER 8	212172	68LBS SA	AND						.		
			-		•								•			.
		-														
28. Product	ion - Interval															
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Wat BBI		Oil Gr Corr. /			Gas Gravity		Production	on Method		
09/14/2019	10/02/2019	24		4579.0	9177	-	4833.0			_				FLOV	VS FRC	OM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Wat		Gas:O Ratio			Well Sta					
36/128 28a Produc	SI ction - Interva	1975.0 al B		4579	917	<u>′ </u>	4833		2004		P	ow_				
Date First	Test	Hours	Test	Oil	Gas	Wat		Oil Gr			Gas		Production	on Method		
Produced	Date	Tested	Production	BBL	MCF	ВВІ		Corr. A	API		Gravity					·
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Wat BBI		Gas:O Ratio	il		Well Sta	itus				

SI

Size Flwg SI 28c. Production Date First Produced Date	Press Interva	Csg. Press.	Test Production 24 Hr. Rate Test Production	Oil BBL Oil BBL	Gas MCF Gas MCF	Water BBL Water BBL	Oil Gravity Corr. API Gas:Oil	,	Gas Gravity	Production Method	
Choke Size Flwg SI 28c. Production Date First Produced Date Choke Size Flwg SI 29. Disposition CAPTURE	Press.	Csg. Press. I D Hours Tested Csg.	24 Hr. Rate	Oil BBL	Gas	Water	Gas:Oil		Gravity		
Size Flwg SI 28c. Production Date First Produced Date Choke Size Flwg SI 29. Disposition CAPTURE	- Interva	Press. 1 D Hours Tested Csg.	Rate	BBL Oil							
28c. Production Date First Produced Date Choke Size Tbg. Flwg SI 29. Disposition CAPTURE	- Interva	Hours Tested Csg.	Test				Ratio		Well Status		
Date First Produced Date Choke Tog. Size Flwg SI 29. Disposition CAPTURE	Press.	Hours Tested Csg.							<u> </u>		
Produced Date Choke Tog. Flwg SI 29. Disposition CAPTURE	Press.	Tested Csg.			T	T	-T		T		
Size Flwg SI 29. Disposition CAPTURE	ş.			BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production Method	
CAPTURE	of Gas/S/	Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Status		-
	D Casion	old, used j	for fuel, vent	ed. etc.)	I	_l					
		Cones (Inc	lude Aquife	rs):			-		31.1	Formation (Log) Markers	
Show all im tests, including and recoveri	ing depth	ones of po interval t	orosity and co ested, cushic	ontents there on used, time	of: Cored tool open	intervals and , flowing an	d all drill-ster d shut-in pre	m essures			
Forma	ation		Тор	Bottom		Descripti	ons, Content	ts, etc.		Name	Top Meas. Depth
CHERRY CANYON BRUSHY CANYON BONE SPRING BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD WOLFCAMP			5572 6860 8535 9488 9903 10787 12051	6859 8534 9487 9902 10786 12050 12213						RUSTLER SALADO CASTILE DELAWARE CHERRY CANYON BRUSHY CANYON BONE SPRING BONE SPRING TO SPRING	787 1139 3197 4664 5572 6860 8535 9488
32. Additional re Log Header Tubing exce	r, direction su	onal surv undry sub undry sub	ey, WBD at	tached. arately. (ES							
 Electrical Sundry N 		_	•	• •		 Geologie Core An 	•		3. DST l 7 Other:	•	onal Survey
34. I hereby cert	ify that th	ne foregoi	_		ssion #497	1087 Verifie	orrect as deter	M Well Ir		ble records (see attached instructi	ons):
Name (please	e print) <u>L</u>	ESLIE R	REEVES				Ti	itle <u>REGU</u>	ILATORY A	ADVISOR	
Signature	(Electroni	c Submissio	on)			Da	ate <u>12/27/</u>	2019		
Title 19 II S.C. (Santian 1	001 and T	Title 42 11 C 4	Section 1	12 maka	it a crima fo	T ONL POTOC	knowingl	v and wille.	lly to make to any department or	agency

OXY USA INC. Mesa Verde WC Unit #7H API No. 30-025-45920

