

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-44687
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name FLOWMASTER 15 WA FEE
8. Well Number 14H
9. OGRID Number 372098
10. Pool name or Wildcat ANTELOPE RIDGE; WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Marathon Oil Permian LLC

3. Address of Operator
5555 San Felipe St., Houston, TX 77056

4. Well Location
Unit Letter N : 591 feet from the SOUTH line and 1918 feet from the WEST line
Section 15 Township 24S Range 34E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,518' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Completions ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/16/2019 - Pressure test production csg to 2792 psi for 30 min, 12 psi drop, good test. 10/11 Started Frac Prep operations. 10/18 Start frac stages 1-24 with 2 shots per foot for a total of 576 shots, 0.42" in size using 12,606,918 lbs of 100 Mesh and 40/70 sand. Stimulated with 477 bbls of 15% HCl acid. Total interval from 12,266' - 17,359'. 11/17/2019 opened to flowback. First oil on 11/17. Turned over to production. 12/12/2019. Install 2 7/8" tubing. Set at 11378'. Packer set at 11365'.

Spud Date:

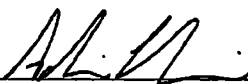
5/16/2019

Rig Release Date:

7/31/2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Regulatory Professional

DATE 12/23/2019

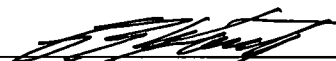
Type or print name Adrian Covarrubias

E-mail address: acovarrubias@marathonoil.com

PHONE: 713-296-3368

For State Use Only

APPROVED BY:



TITLE

DATE 12/31/19

Conditions of Approval (if any):