


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017				
								1. WELL API NO. 30-025-44687		
								2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		
								3. State Oil & Gas Lease No.		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 State Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.1 C.M.S. K NMAC)								5. Lease Name or Unit Agreement Name FLOWMASTER 15 WA FEE 6. Well Number: 14H		
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Marathon Oil Permian LLC						9. OGRID 372098				
10. Address of Operator 5555 San Felipe St., Houston, TX 77056						11. Pool name or Wildcat ANTELOPE RIDGE; WOLFCAMP				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	15	24S	34E		591	S	1918	W	LEA
BH:	C	15	24S	34E		10	N	2321	W	LEA
13. Date Spudded 5/16/2019	14. Date T.D. Reached 7/28/2019		15. Date Rig Released 7/31/2019			16. Date Completed (Ready to Produce) 11/17/2019		17. Elevations (DF and RKB, RT, GR, etc.) 3518' GR		
18. Total Measured Depth of Well 17462' / 12453'			19. Plug Back Measured Depth 17415' / 12442'			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run MUD GR		
22. Producing Interval(s), of this completion - Top, Bottom, Name 12266' - 17359'; WOLFCAMP										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		54.5#, J55, STC		1159		17 1/2"		1005		
7"		29#, P110, Roughneck		11746		8 3/4"		1780		
4 1/2"		13.5#, P110, Roughneck		11460' - 17458'		6 1/8"		635		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD			
4 1/2"	11460	17458	635				SIZE		DEPTH SET	PACKER SET
							2 7/8"		11378'	11365'
26. Perforation record (interval, size, and number) 12266' - 17359' ; 0.42", 576 shots						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						12266' - 17359'		12,606,918 lbs - 40/70; 100 Mesh		
						12266' - 17359'		15,026 gal - 15% HCl Acid		
28. PRODUCTION										
Date First Production 11/17/2019		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing				
Date of Test 11/26/2019	Hours Tested 24	Choke Size 32	Prod'n For Test Period	Oil - Bbl 1190	Gas - MCF 1956	Water - Bbl. 3369	Gas - Oil Ratio			
Flow Tubing Press. 0	Casing Pressure 1800	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold								30. Test Witnessed By		
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD83		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name Adrian Covarrubias			Title Regulatory Professional			Date 12/23/2019		
E-mail Address acovarrubias@marathonoil.com										

Geological Tops

Flowmaster 15 WA Fee 14H

Castile	3506
Base Salt	5182
Lamar	5465
Delaware Sands (Bell Canyon)	5517
Cherry Canyon	6629
Brushy Canyon	7798
Bone Spring	9247
Wolfcamp	12210