

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 Revised April 3, 2017			
HOBBS OGD DEC 30 2019 RECEIVED												1. WELL API NO. 30-025-44689			
												2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
												3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name FLOWMASTER 15 WXY FEE							
								6. Well Number: 2H							
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER															
8. Name of Operator Marathon Oil Permian LLC								9. OGRID 372098							
10. Address of Operator 5555 San Felipe St., Houston, TX 77056								11. Pool name or Wildcat ANTELOPE RIDGE; WOLFCAMP							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	N	15	24S	34E		591	S	1888	W	LEA					
BH:	C	15	24S	34E		275	N	1519	W	LEA					
13. Date Spudded 5/19/2019	14. Date T.D. Reached 8/9/2019		15. Date Rig Released 8/18/2019			16. Date Completed (Ready to Produce) 11/17/2019			17. Elevations (DF and RKB, RT, GR, etc.) 3519' GR						
18. Total Measured Depth of Well 17066' / 12311'			19. Plug Back Measured Depth 16995' / 12313'			20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run MUD GR						
22. Producing Interval(s), of this completion - Top, Bottom, Name 12,253' - 16,933'; WOLFCAMP															
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13 3/8"		54.5#, J55, STC		1155		17 1/2"		1005							
7"		29#, P110, Roughneck		11738		8 3/4"		2735							
4 1/2"		13.5#, P110, Roughneck		11414' - 17037'		6 1/8"		635							
5"		18#, P110, Roughneck		11317' - 11435'		6 1/8"									
24. LINER RECORD															
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN										
4 1/2"	11414	17037	635												
5"	11317	11435													
26. Perforation record (interval, size, and number) 12,253' - 16,933' ; 0.42", 528 shots						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
						12,253' - 16,933'		11,559,068 lbs - 40/70; 100 Mesh							
						12,253' - 16,933'		7,340 gal - 15% HCl Acid							
28. PRODUCTION															
Date First Production 11/17/2019			Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing							
Date of Test 11/27/2019	Hours Tested 24	Choke Size 32	Prod'n For Test Period	Oil - Bbl 792	Gas - MCF 1217	Water - Bbl. 2857	Gas - Oil Ratio								
Flow Tubing Press. 0	Casing Pressure 1075	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold								30. Test Witnessed By							
31. List Attachments															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:							
34. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude Longitude NAD83															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature			Printed Name Adrian Covarrubias			Title Regulatory Professional			Date 12/23/2019						
E-mail Address acovarrubias@marathonoil.com															

Geological Tops

Flowmaster 15 WXY Fee 2H

Castile	3493
Base Salt	5169
Lamar	5452
Delaware Sands (Bell Canyon)	5504
Cherry Canyon	6616
Brushy Canyon	7785
Bone Spring	9234
Wolfcamp	12168