District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

AMENDED REPORT

	Oil Conservation Division	Submit one copy to appropriate
, NM 87410	1220 South St. Francis Dr.	
a Fe, NM 87505	Santa Fe, NM 87505	
REQUEST F	OR ALLOWABLE AND AUTHOR	ZATION TO TRANSPORT

	I.	REQ	JEST FC)R ALI	LOWABLE	AND AUT	HO	RIZATION	TO T	RANSE	PORT		
¹ Operator n	ame and	Address						² OGRID Nun					
Apache Corpo		0.11								873			
303 Veterans Airpark Lane Suite 1000 ³ Reason for Filing Code/ E Midland TX 79705 NW / 12/11/2019									ode/ Effec	tive Date			
⁴ API Numbe	⁴ API Number ⁵ Pool Name ⁶ Pool Cod										de		
30-025-45772 Triste Draw; Bone Spring											96603		
⁷ Property C 325	ode 016	⁸ Pr	operty Nar		st Rider 22 15	i Federal C	om		° w	ell Numbo	er 205H		
	face Lo	ocation											
Ul or lot no.	Section		Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/	West line	County		
N	22	245	32E		442	South		2286	V	Vest	Lea		
¹¹ Bo	¹¹ Bottom Hole Location												
UL or lot no.	Section	Townshi	Range	Lot Idn	Feet from the	North/Sout	ı line	Feet from the	East/	West line	County		
к	15	24S	32E		2589	South		2323 Wes		Vest	Lea		
¹² Lse Code		icing Method		onnection	¹⁵ C-129 Pern	nit Number	C-129 Effective I	Date	¹⁷ C-1	29 Expiration Date			
F		Code P	12/11	^{ate} /2019									
III. Oil a	nd Gas	Transpo	ters										
¹⁸ Transpor					¹⁹ Transpor						²⁰ O/G/W		
OGRID					and Ad	dress							
214984			keting LP								0		
		O Box 46 ouston T		1610									
405700				4040									
195739		lains Pipe		0									
320009) Е	nlink Mid	stream Op	perating	LP						G		

IV. Well Completion Data

²¹ Spud Date 5/14/2019			²³ TD 18,139	²⁴ PBTD 18,086	²⁵ Perforations 10,737-18,009	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing	& Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement
17-1/2"		1	3-3/8"	1079'		900 sx Class C
12-1/4"		ę	9-5/8"	4821'		1200 sx Class C
8-3/4"		Ę	5-1/2"	18,136'		2775 sx Class C
Tubing		2	2-7/8"	10,100'		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure				
12/11/2019	12/11/2019	12/15/2019	24						
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		41 Test Method				
	1295	3662	2007		Р				
been complied with a complete to the best Signature:	at the rules of the Oil Conser and that the information give of my knowledge and belief	en above is true and	OIL CONSERVATION DIVISION						
Printed name: Reesa Fisher	•			۸					
Title: Sr Staff Reg Analyst	L		Approval Date:						
E-mail Address: Reesa.Fisher@apac	checorp.com		ŀ	ļ					
Date: 12/17/2019	Phone: 432-818-1062								

	UNITED STATES PARTMENT OF THE IN UREAU OF LAND MANA			OMB NO	APPROVED 0. 1004-0137 inuary 31, 2018					
_	NOTICES AND REPO	-	TLS		 Lease Serial No. NMLC062269A 					
Do not use th	Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. 									
SUBMIT IN	TRIPLICATE - Other inst	tructions on	page 2		7. If Unit or CA/Agree	ement, Name and/or No.				
1. Type of Well	ner				8. Well Name and No. GHOST RIDER 2	2-15 FEDERAL COM 205				
2. Name of Operator APACHE CORPORATION	Contact: E-Mail: Reesa.Fisl	REESA FISH her@apacheco			9. API Well No. 30-025-45772-0	0-X1				
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	NE SUITE 3000	3b. Phone No Ph: 432-81	(include area code) 8-1062		10. Field and Pool or I WILDCAT BON					
4. Location of Well (Footage, Sec., 7	, R., M., or Survey Description	<u>ן</u> ו		· · ·	11. County or Parish,	State				
Sec 22 T24S R32E SESW 44 32.197010 N Lat, 103.663681					LEA COUNTY,	NM				
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA				
TYPE OF SUBMISSION			TYPE OF	FACTION						
☐ Notice of Intent	Acidize	🗖 Dee	pen	Product	tion (Start/Resume)	□ Water Shut-Off				
-	Alter Casing	🗖 Hyd	raulic Fracturing	🗖 Reclam	ation	Well Integrity				
Subsequent Report	Casing Repair	-	Construction	Recomplete	plete S Other Production Start-					
Final Abandonment Notice	Change Plans Convert to Injection	🗆 Plug 🗆 Plug	and Abandon Back	Tempor Water I	rarily Abandon Disposal	· · ·				
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	k will be performed or provide operations. If the operation re pandonment Notices must be fil inal inspection.	the Bond No. or sults in a multipl ed only after all	a file with BLM/BIA	 Required sub moletion in a particular sub- moletion in a particular sub- sub- moletion in a particular sub- sub- sub- sub- sub- sub- sub- sub-	bsequent reports must be new interval, a Form 316	filed within 30 days 0-4 must be filed once				
Apache completed this well, a 10/05/2019 MIRU Frac Fleet a 10/06/2019-10/14/2019 Perf 8 Total Sand 15,406,060# Total Acid 440 BBLS 10/15/2019 WO Drill Out Ops 10/29/2019-10/30/2019 MIRU 10/31/2019 Tagged fish @180 11/04/2019 MIRU WL Set pac 11/05/2019 Rack pipe - prep t 11/06/2019 RIH w/301 jts 2-7/	and associated equip. Pre frac w/42 stages 10,737 Coil Unit to DO plugs. RI 051 and pushed to bottom ker @ 10,073. RDWL o run prod. 8 L-80 tbg w/EOT @ 10,1	essure test cs -18,039. H to fish moto n; retagged @	or. 18,053 Turn ov	er to Produc	ction.					
 I hereby certify that the foregoing is Con Name (Printed/Typed) REESA F 	# Electronic Submission For APAC Imitted to AFMSS for proc	IE CORPORA	ΠΟΝ, sent to the SCILLA PEREZ οι	Hobbs n 12/20/2019	-					
Signature (Electronic S	Submission) THIS SPACE FC		Date 12/20/20		<u> </u>					
			· · · · · · ·	N SHEPAR		<u> </u>				
APPROVED BY ACCEPT						Date 12/20/2019				
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condu-	uitable title to those rights in the	not warrant or e subject lease	Office Hobbs							
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter w	rson knowingly and thin its jurisdiction.	willfully to m	ake to any department or	agency of the United				
(Instructions on page 2)										
(Instructions on page 2) ** BLM REV	IJED BLM KEVISEI	J BLIM RE	:vi3ED ** BLN	n KEVISEI) BLM KEVISEI	ر				

Additional data for EC transaction #496746 that would not fit on the form

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32. Additional remarks, continued

11/07/2019 Pressure tested good. RDMO

Submitted First Flow Sundry 12/16/2019.

Revisions to Operator-Submitted EC Data for Sundry Notice #496746

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	STARTUP SR	STARTUP SR
Lease:	NMLC062269A	NMLC062269A
Agreement:		
Operator:	APACHE CORPORATION 303 VETERANS AIRPARK LANE SUITE 1000 MIDLAND, TX 79705 Ph: 432-818-1000	APACHE CORPORATION 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705 Ph: 432.818.1000 Fx: 432-818-1190
Admin Contact:	REESA FISHER SR STAFF REGULATORY ANALYST E-Mail: Reesa.Fisher@apachecorp.com	REESA FISHER SR STAFF REGULATORY ANALYST E-Mail: Reesa.Fisher@apachecorp.com
	Ph: 432-818-1062	Ph: 432-818-1062
Tech Contact:	REESA FISHER SR STAFF REGULATORY ANALYST E-Mail: Reesa.Fisher@apachecorp.com	REESA FISHER SR STAFF REGULATORY ANALYST E-Mail: Reesa Fisher@apachecorp.com
	Ph: 432-818-1062	Ph: 432-818-1062
Location: State: County:	NM LEA COUNTY	NM LEA
Field/Pool:	TRISTE DRAW; BONE SPRING	WILDCAT BONE SPRING
Well/Facility:	GHOST RIDER 22 15 FEDERAL COM 205H Sec 22 T24S R32E SESW 442FSL 2286FWL	GHOST RIDER 22-15 FEDERAL COM 205H Sec 22 T24S R32E SESW 442FSL 2286FWL 32.197010 N Lat, 103.663681 W Lon

Form 3160-4 (August 2007)			DEPAR BUREAU	TMEN	IT OF		INTEF								OM	IB No. 1	PROVED 004-0137 7 31, 2010	
	WELL	COMPL	ETION C	RR	CO	MPLE	TION	I REF	PORT	AND	LOG				ase Serial		<u>. </u>	
la. Type of	Well 🛛	Oil Well	🗖 Gas '	Well	0	Dry	Oth							6. If	Indian, Al	lottee o	r Tribe Name	
b. Type of	Completion	u 🖾 N Othe	lew Well	C Wo	rk Ov	er [] Deep	en	🖸 Plug	Back		oiff. Ro	esvr.	7. U	nit or CA	Agreem	ent Name and No.	
2. Name of	Operator					Contac								8. Le	ase Name	and We	ell No.	
3. Address		RANS A	IRPARK LA			a.Fishe 000	r@apa	3a. P	hone No	. (includ	le area	code)		ļ	PI Well No		2 15 FEDERAL CON	1205H
4. Location	MIDLAND			id in ac	cordar	ce with	Federa		432-818 rements					10. F	ield and P	ool. or l	30-025-45772 Exploratory	
At surfac	Sec 22	2 T24S R	32E Mer 2286FWL						,	•							Exploratory SONE SPRING Block and Survey	
At top p	rod interval i	reported b	elow Sec R32E Mer	W 442	IS R3 FSL 2	2E Mei 2286FV	vL							0	r Area Se	ec 22 T	24S R32E Mer 13. State	
At total of	depth NE		FSL 2323F	ML										L	EA COUN	ITY	NM	
14. Date Sp 05/14/20	udded 019			ate T.D /12/20		hed			D&	Comple A X 1/2019	ted Ready	y to Pr	od.	17. E	Elevations 35	(DF, KI 93 GL	3, RT, GL)•	
18. Total De	epth:	MD TVD	18139	•	19.	Piug Ba	ck T.D	.:	MD TVD	18	8086		20. De	oth Bri	dge Plug S		MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE 22. Was well cored? No Yes (Submit analysis) Was DST run? Directional Survey? No Yes (Submit analysis)																		
23. Casing an	d Liner Rec	ord (Repo	ort all strings	set in v	vell)						<u> </u>					<u> </u>		
Hole Size	Size/G	irade	Wt. (#/ft.)	To (M		Botto (MI		tage Ce Dep	ementer oth		of Sks. of Cen		Slurry (BB		Cement	Top*	Amount Pulled	
17.500		375 J-55	54.5		0		079					900		0				
<u> 12.250</u> 8.750		625 J-55 CYP-110	40.0		0		821 3136				-	<u>1200</u> 2775			\frown	0 0		
	0.000 (511-110	20.0									2110					 	
							-+										<u>_</u>	
24. Tubing	Record		l															
Size 1	Depth Set (N	4D) P 0100	agker Depth	(MD)	Siz	ze	Depth_S	Set (MI)) <u>P</u>	acker De	epth (M	ID)	Size	De	pth Set (M	D)	Packer Depth (MD)	
25. Producin							26. P	erforati	on Reco	rd						l	· · · - · · ·	
Fo	rmation		Тор		Bo	ttom		Per	forated				Size		No. Holes		Perf. Status	
<u>A)</u>	BONE SP	RING		8773		18139			1	0737 T	0 1800	<u>)9</u>	0.3	00	1230	PRO		
<u>B)</u> _C)						-								-				
D)																		
27. Acid, Fr	acture, Treat Depth Interva	,	nent Squeeze	e, Etc.					A	nount an	nd Type	ofM	aterial					
			039 15,406,0	060# PF	OPAN	NT 440 E	BL AC	ID		nount a			-				•	
							•											
28. Producti Date First	on - Interval Test	A Hours	Test	Oil	<u>-</u>	Gas	Wat					Car		Droducti	on Method			
Produced 12/11/2019	Date 12/15/2019	Tested 24	Production	BBL 129	1	MCF 2007.0	BBI		Corr. API Gravity						on Menoa	GAS L	IFT	
	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF	Wat BBI		Gas:O Ratio	il		Well Su	atus		-			
	SI											P	ow			-		
28a. Product Date First	Test	Hours	Test	Oil		Gas	Wat		Oil Gr			Gas		Producti	on Method			
Produced	Date	Tested	Production	BBL		MCF	BBI		Соп. /			Gravity						
Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF	Wat BBI		Gas:O Ratio	il		Well St	atus					
(See Instruction							M WE	LL INI	FORMA	TION S	SYSTE			_				

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** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

FormationTopBottomDescriptions, Contents, etc.NameQUATERNARY01035ALLUVIUMQUATERNARY0RUSTLER (T/SALT)10354850SALTRUSTLER10BASE OF SALT48504850SALTBASE SALT48DELAWARE SAND48508773SANDSTONEDELAWARE48	28b. Prod	uction - Interv	al C										
Sime Price Price Bit. MCF Bit. Late 28: Production - Interval D D Different Trend Trend Trend Trend Trend Production - Interval D Date Trend Trend Trend Trend Trend Note Bit. Str. Of Grawy Production - Interval D Date Trend Trend Trend Trend Str. Bit. Str. Different Str. Production - Interval D 29: Deposition of Gas(Dold word for fuel, ventred, etc.) Str. Manue Trend Mdes. QUATERNARY Og 1035 ALLUVIM Outer Name Outer Name Mdes. QUATERNARY Og 1035 ALLUVIM Outer Name Outer Name Mdes. QUATERNARY Og 1035 ALLUVIM Outer Name Outer Name Mdes. QUATERNARY Og 1035 ALLUVIM Outer Name Str. Str. Str.										ity	Production Method		
Date How Trend Date Trend Dat		Flwg.							Well	Status	L		
Production Bat MCP Bat Can AT Gravity Choke Prise Prise Prise Can AT Gravity 23 Disposition of Cas(Cold, used for fuel, vented, etc.) 300 31. Formation (Log) Markers 30 Summary of Provue Zones (Include Aquifers): 31. Formation (Log) Markers 31. Formation (Log) Markers 30 Summary of Provue Zones (Include Aquifers): 31. Formation (Log) Markers 31. Formation (Log) Markers 30 Summary of Provue Zones (Include Aquifers): 31. Formation (Log) Markers Marker 30 Summary of Provue Zones (Include Aquifers): 31. Formation (Log) Markers Marker 30 Summary of Provue Zones (Include Aquifers): 31. Stremation (Log) Markers Marker 30 Carele enclosed attachments: 0.003 FEINARY 0.004 FEINARY 0 31. Circle enclosed attachments: 2. Geologic Report 3. DST Report 4. Directional Surve 31. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Surve 32. Additional remarks (include plugging and cernert verification 6. Core Analysis 7. Other: 4. Directional Surve 33. Lifet enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.	28c. Prod	uction - Intervi	al D			1							
Size Prise Num BBL MCF BBL Rate 29. Disposition of Cas(cloid, used for fuel, vented, etc.) SOLD 30. Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers 30. Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers 31. Formation (Log) Markers Show all inportant zones of porous and contents thereof: Correl intervals and all drill-stem tests, including depth interval testef, cushion used, time tool open, flowing and shut-in pressures and recoveries. 31. Formation (Log) Markers Value TextArty BSAC of SALT DELWARKE SAND 0 1035 ALLUVIUM SALTS TONE SALT SANDS CARED NATE 0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.										rity	Production Method		
SOLD 30. Summary of Proves Zones (Include Aquifers): Shew all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shur-in pressures and recovering. 31. Formation (Log) Markers Formation Top Bottom Descriptions, Contents, etc. Name Tri Mess. QUATERNARY RUSTLER (TISALT) 0.35 41.07/10 M QUATERNARY BELAVARE 54.00 OUATERNARY 8450 0.00000000000000000000000000000000000		Flwg.							Well	Status			
30. Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tess, including depth interval tested, cushion used, time tool open, flowing and shur-in pressures and recoveries. 31. Formation (Log) Markers Formation Top Bottom Descriptions, Contents, etc. Name Markers QUATERNARY 0 1035 ALLUVIUM QUATERNARY 0 RUSTLER (TSALT) 0.323 4550 SALT Botton RUSTLER (TSALT) 0.047ERNARY DELAWARE SAND 4550 SALT SANDSTONE BONE SPRING 0.0773 32. Additional remarks (include plugging procedure): MIXED CARBONATE 0/G 3. DST Report 4. Directional Surve 33. Circle enclosed attachments: 1 Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Surve 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #496743 Verified by the BLM Well Information System. For APACIE CORPORATION, set to the Hobos Name (please print) <u>REESA FISHER</u> Title SUSC. Section 1001 and Title 43 US C. Section 1212, make it a ctrime for any person knowingly and willfully to make to any			old, used j	for fuel, vent	ed, etc.)						·····		
Formation Top Bottom Descriptions, Contents, etc. Name Meas. QUATERNARY 0 1035 ALLUVIUM QUATERNARY 0 BASE OF SALT 1035 4850 4850 SALT RUSTLER (TRALT) BASE SALT RUSTLER 10 BASE SALT 4850 4850 SALT BASE SALT	30. Sumn Show tests,	nary of Porous all important a including dept	ones of po	orosity and co	ontents there	eof: Cored i e tool open,	intervals and all flowing and sh	drill-stem ut-in pressure	s	31. For	mation (Log) Mar	rkers	
RUSTLER (T/SALT) 1035 4850 SALT RUSTLER 10 BASE OF SALT 4850 4850 SALT BASE OF SALT 4850 DELAWARE SAND 8773 8773 SANDSTONE BASE OF SALT BASE OF SALT 48 BONE SPRING 8773 8773 SANDSTONE BASE OF SALT BASE OF SALT BASE OF SALT 48 BONE SPRING 8773 8773 MIXED CARBONATE O/G BONE SPRING 87 31. Circle enclosed attachments: 1 Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Surve 35. Sundry Notic for plugging and cernent verification 6. Core Analysis 7 Other. 4. Directional Surve 34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #49743 Verified by the BLM Well Information System. For APACHE CORPORATION, set to the Hobbs Name (please print) REESA FISHER Title 18 US.C. Section 1001 and Title 43 US.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency		Formation		Тор	Bottom		Descriptions,	, Contents, etc			Name		Top Meas. Depth
33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Surve 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #496743 Verified by the BLM Well Information System. For APACHE CORPORATION, sent to the Hobbs Name (please print) REESA FISHER Title SR STAFF REGULATORY ANALYST Signature (Electronic Submission) Date 12/20/2019 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	RUSTLER (T/SALT)1BASE OF SALT4DELAWARE SAND4			1035 4850 4850	4850 4850	SA SA SA	LT LT NDSTONE	IATE O/G		RU BA DE	STLER SE SALT LAWARE		0 1035 4850 4850 8773
33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Surve 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #496743 Verified by the BLM Well Information System. For APACHE CORPORATION, sent to the Hobbs Name (please print) REESA FISHER Title SR STAFF REGULATORY ANALYST Signature (Electronic Submission) Date 12/20/2019 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	20 Addit	ional comorka	(include of		dura):								
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #496743 Verified by the BLM Well Information System. For APACHE CORPORATION, sent to the Hobbs Name (please print) REESA FISHER Signature (Electronic Submission) Date 12/20/2019 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	33. Circle	enclosed attac	chments:				2. Geologic Re	eport	3	. DST Re	port	4. Direction	nal Survey
Electronic Submission #496743 Verified by the BLM Well Information System. For APACHE CORPORATION, sent to the Hobbs Name (please print) REESA FISHER Title SR STAFF REGULATORY ANALYST Signature (Electronic Submission) Date 12/20/2019 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	5. Su	ndry Notice fo	r plugging	and cement	verification		sis	7	Other:				
Signature (Electronic Submission) Date 12/20/2019 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	34. I here	by certify that	the forego	•	onic Subm	ission #496	743 Verified b	y the BLM W	ell Infor	mation Sy	-	ched instructio	ons):
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	Name	(please print)	<u>REEŜA F</u>	ISHER	<u>.</u>			Title S	R STAFF	REGUL	ATORY ANALY	ST	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.	Signa	ture	(Electron	ic Submissi	on)			Date <u>1</u>	2/20/201	9			
	Title 18 U	J.S.C. Section ited States any	1001 and 1 false, ficti	Fitle 43 U.S. tious or frad	C. Section 1 ulent statem	212, make ents or repr	it a crime for an resentations as t	y person know o any matter v	wingly and within its j	l willfully urisdiction	to make to any de 1.	epartment or a	gency

** ORIGINAL **