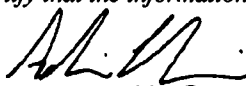


|   |   |  |   |                   |                                  |   |                       |   |               |        |
|---|---|--|---|-------------------|----------------------------------|---|-----------------------|---|---------------|--------|
| Submit To Appropriate District Office<br>Two Copies<br><b>District I</b><br>1625 N. French Dr., Hobbs, NM 88240<br><b>District II</b><br>811 S. First St., Artesia, NM 88210<br><b>District III</b><br>1000 Rio Brazos Rd., Aztec, NM 87410<br><b>District IV</b><br>1220 S. St. Francis Dr., Santa Fe, NM 87505  | <b>State of New Mexico</b><br><b>Energy, Minerals and Natural Resources</b><br><br><b>Oil Conservation Division</b><br><b>1220 South St. Francis Dr.</b><br><b>Santa Fe, NM 87505</b> | <b>Form C-105</b><br>Revised April 3, 2017   |   |                   |                                  |   |                       |   |               |        |
|   |   | 1. WELL API NO.<br>30-025-45965  |   |                   |                                  |   |                       |   |               |        |
|   |   | 2. Type of Lease<br><input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN |   |                   |                                  |   |                       |   |               |        |
|   |   | 3. State Oil & Gas Lease No.   |   |                   |                                  |   |                       |   |               |        |
| <b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>   |   |  |   |                   |                                  |   |                       |   |               |        |
| 4. Reason for filing:<br><input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)<br><input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 N.M.S.) |   | 5. Lease Name or Unit Agreement Name<br>FLOWMASTER 15 FB FEE   |   |                   |                                  |   |                       |   |               |        |
|   |   | 6. Well Number:<br>15H   |   |                   |                                  |   |                       |   |               |        |
| 7. Type of Completion:<br><input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER   |   |  |   |                   |                                  |   |                       |   |               |        |
| 8. Name of Operator<br>Marathon Oil Permian LLC   |   | 9. OGRID<br>372098   |   |                   |                                  |   |                       |   |               |        |
| 10. Address of Operator<br>5555 San Felipe St., Houston, TX 77056   |   | 11. Pool name or Wildcat<br>RED HILLS, BONE SPRING, NORTH  |   |                   |                                  |   |                       |   |               |        |
| 12. Location  | Unit Ltr  | Section  | Township                                      | Range             | Lot                              | Feet from the                                       | N/S Line              | Feet from the   | E/W Line      | County |
| Surface:  | N   | 15   | 24S   | 34E               |                                  | 591   | S                     | 1858  | W             | LEA    |
| BH:   | D   | 15   | 24S   | 34E               |                                  | 185   | N                     | 685   | W             | LEA    |
| 13. Date Spudded<br>5/22/2019   | 14. Date T.D. Reached<br>6/21/2019  |  | 15. Date Rig Released<br>6/25/2019            |                   |                                  | 16. Date Completed (Ready to Produce)<br>10/30/2019 |                       | 17. Elevations (DF and RKB, RT, GR, etc.)<br>3519' GR |               |        |
| 18. Total Measured Depth of Well<br>15290 / 10418   |   |  | 19. Plug Back Measured Depth<br>15234 / 10420 |                   |                                  | 20. Was Directional Survey Made?<br>Yes             |                       | 21. Type Electric and Other Logs Run<br>MUD GR        |               |        |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name<br>10381' - 15192'; BONE SPRING   |   |  |   |                   |                                  |   |                       |   |               |        |
| <b>23. CASING RECORD (Report all strings set in well)</b>   |   |  |   |                   |                                  |   |                       |   |               |        |
| CASING SIZE   | WEIGHT LB./FT.  |  | DEPTH SET                                     |                   | HOLE SIZE                        |   | CEMENTING RECORD      |   | AMOUNT PULLED |        |
| 13 3/8"   | 54.5#, J55, STC   |  | 1157'   |                   | 17 1/2"                          |   | 979                   |   |               |        |
| 9 5/8"  | 40#, HC-L80, BTC  |  | 5443'   |                   | 9 5/8"                           |   | 1954                  |   |               |        |
| 5 1/2"  | 20#, P110, Roughneck  |  | 15279'  |                   | 8 3/4"                           |   | 3115                  |   |               |        |
|   |   |  |   |                   |                                  |   |                       |   |               |        |
|   |   |  |   |                   |                                  |   |                       |   |               |        |
| <b>24. LINER RECORD</b>   |   |  |   |                   |                                  |   |                       |   |               |        |
| SIZE  | TOP   | BOTTOM   | SACKS CEMENT                                  |                   | SCREEN                           |   |                       |   |               |        |
|   |   |  |   |                   |                                  |   |                       |   |               |        |
| <b>25. TUBING RECORD</b>  |   |  |   |                   |                                  |   |                       |   |               |        |
| SIZE  | DEPTH SET   |  | PACKER SET                                    |                   |                                  |   |                       |   |               |        |
| 2 7/8"  | 10283   |  | 10263   |                   |                                  |   |                       |   |               |        |
| 26. Perforation record (interval, size, and number)<br>10381' - 15192' ; 0.42", 528 shots   |   |  |   |                   |                                  |   |                       |   |               |        |
| 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.<br>DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED<br>10381' - 15192'      13,797,922 lbs - 40/70; 100 Mesh<br>10381' - 15192'      13,545 gal - 15% HCl Acid   |   |  |   |                   |                                  |   |                       |   |               |        |
| <b>28. PRODUCTION</b>   |   |  |   |                   |                                  |   |                       |   |               |        |
| Date First Production<br>11/1/2019  |   | Production Method (Flowing, gas lift, pumping - Size and type pump)<br>Pumping   |   |                   |                                  | Well Status (Prod. or Shut-in)<br>Producing         |                       |   |               |        |
| Date of Test<br>11/18/2019  | Hours Tested<br>24  | Choke Size<br>64   | Prod'n For Test Period                        | Oil - Bbl<br>1357 | Gas - MCF<br>1915                | Water - Bbl.<br>2978                                | Gas - Oil Ratio       |   |               |        |
| Flow Tubing Press.<br>0   | Casing Pressure<br>750  | Calculated 24-Hour Rate  | Oil - Bbl.                                    | Gas - MCF         | Water - Bbl.                     | Oil Gravity - API - (Corr.)                         |                       |   |               |        |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.)<br>sold  |   |  |   |                   |                                  |   | 30. Test Witnessed By |   |               |        |
| 31. List Attachments  |   |  |   |                   |                                  |   |                       |   |               |        |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  |   |  |   |                   |                                  |   | 33. Rig Release Date: |   |               |        |
| 34. If an on-site burial was used at the well, report the exact location of the on-site burial:   |   |  |   |                   |                                  |   |                       |   |               |        |
| Latitude _____ Longitude _____ NAD83  |   |  |   |                   |                                  |   |                       |   |               |        |
| I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  |   |  |   |                   |                                  |   |                       |   |               |        |
| Signature    |   |  | Printed Name<br>Adrian Covarrubias            |                   | Title<br>Regulatory Professional |   |                       | Date<br>12/23/2019                                    |               |        |
| E-mail Address acovarrubias@marathonoil.com   |   |  |   |                   |                                  |   |                       |   |               |        |

## **Geological Tops**

Flowmaster 15 FB Fee 15H

|                              |      |
|------------------------------|------|
| Castile                      | 3461 |
| Base Salt                    | 5137 |
| Lamar                        | 5420 |
| Delaware Sands (Bell Canyon) | 5472 |
| Cherry Canyon                | 6489 |
| Brushy Canyon                | 7849 |
| Bone Spring                  | 9174 |