

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposalsOffice File No.
NMNM40456**SUBMIT IN TRIPLICATE - Other instructions on page**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator MATADOR PRODUCTION COMPANY		7. If Unit or CA/Agreement, Name and/or No.
Contact: TAMMY R LINK Email: tlink@matadorresources.com		8. Well Name and No. CHEVRON 12 FED 01
3a. Address 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240	3b. Phone No. (include area code) Ph: 575-627-2465	9. API Well No. 30-025-29747-00-S1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T18S R32E NENW 330FNL 1980FWL		10. Field and Pool or Exploratory Area YOUNG-BONE SPRING, NORTH
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bonde No. NMB0001079
Surety Bond No. RLB0015172

1. Provide 24 notice to district office.
2. Safety Mtg. MIRU, Kill Well, ND WH, NU BOPs, pull rods, unseat tubing packer and TOOH Tubing.
3. Set CIBP at 8100'(54' above top perforation)
4. Dump bail 35' cement on top of CIBP.
5. Perform MIT to 500 psi. Submit pressure chart showing less than 10% pressure drop over 30 minutes.
6. RDMO

See attached Wellbore Schematic.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #492576 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 11/15/2019 (20PP0395SE)

Name (Printed/Typed) TAMMY R LINK	Title PRODUCTION ANALYST
Signature (Electronic Submission)	Date 11/15/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>/s/ Jonathon Shepard</u>	Title <u>PE</u>	Date <u>NOV 19 2019</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <u>CFO</u>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******FOR RECORD ONLY**X7 NM OGD 12-20-19

Wellbore Status as of: Current

Spud: 8/25/1986

TD: 9/13/1986 9200'

Completed: 9/26/1986

Current PBTD: 7/14/2001 9089'

Surface Casing:

13 3/8" J-55 54.5# set @ 458' w/450 sx cmt circ

Intermediate Casing:

8 5/8" 24# & 28# set @ 2900' w/1150 sx cmt circ

Production Casing:

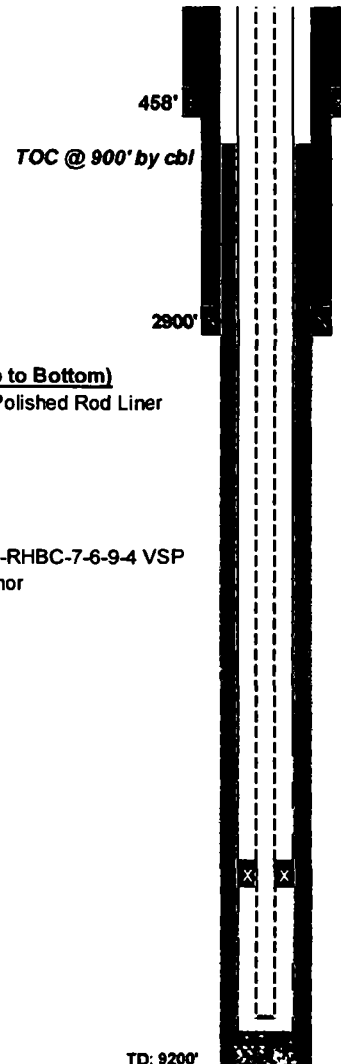
5 1/2" 17# J-55 set @ 9200' w/2050 sx cmt TOC @ 900'

Spud: 8/25/1986

TD: 9/13/1986 9200'

Completed: 9/26/1986

Current PBTD: 7/14/2001 9089'



Rod String (Top to Bottom)

1-1/4" w/ 1-1/2" Polished Rod Liner
4' Pony
96-7/8" rods
231-3/4" rods
32-7/8" rods
on/off tool
HF pump-20-125-RHBC-7-6-9-4 VSP
12' x 1" Gas Anchor

Tubing String (Top to Bottom)

270 jts 2 3/8" J55 4#/ft tbg to 8,641' *Flange at wellhead-no tubing hanger
On/off tool 2.312" x Profile Nipple to 8,643'
460 Hornet Packer Mech Bottom X-Over ID 1 998 2-3/8" OD @ 8,652'
12 jts 2 3/8" J55 4#/ft tbg to 9,033'
Seat Nipple @ 9,034'
Sand Screen to 9,058'
3 jts 2 3/8" J55 4#/ft tbg to 9,155.15'
Bull Plug (End of Tubing) @ 9,155.8'
Set Hornet Packer with 10K tension

4/21/00 3. Perf 8153.5, 8156.5, 8160, 8169, 8180, 8183 & 8186.5'; acdz

9/23/86 2. Perf 8443-68' w/2 spf, acdz w/500 gals 20%

460 Hornet Packer Mech Bottom X-Over ID 1.998" OD @ 8,562'

9/19/86 1. Perf 8617-28' w/2 spf, acdz w/3000 gals 20%—squeezed 9/23/1986

Second Bone Springs:

3/13/17 4. perf 9,008' - 9,014' 125,417# sand/2056 bbls water (ATP 7427 @ 17.3 bpm)

TD: 9200'

Current PBTB: 7/14/2001 9089'

Surface Casing:

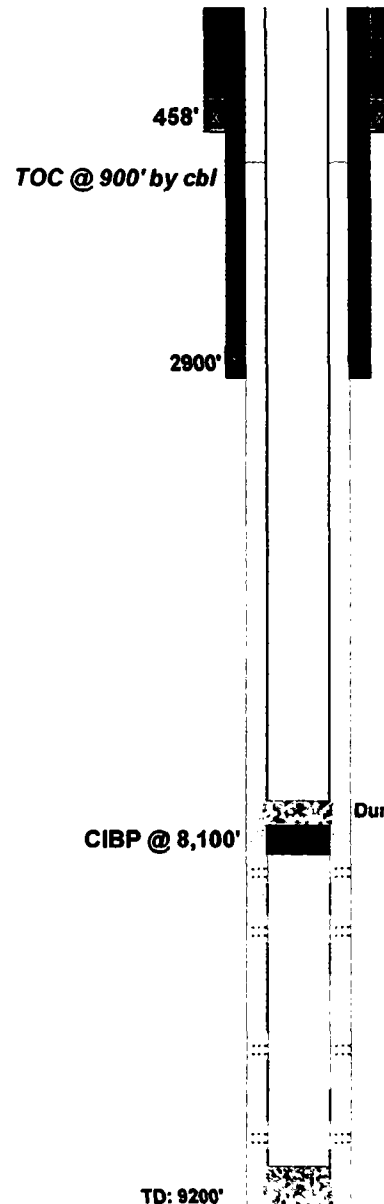
13 3/8" J-55 54.5# set @ 458' w/450 sx cmt circ

Intermediate Casing:

8 5/8" 24# & 28# set @ 2900' w/1150 sx cmt circ

Production Casing:

5 1/2" 17# J-55 set @ 9200' w/2050 sx cmt TOC @ 900'



Spud: 8/25/1986

TD: 9/13/1986 9200'

Completed: 9/26/1986

Current PBTB: 7/14/2001 9089'

Dump Ball 35' of Cement

4/21/00 3. Perf 8153.5, 8156.5, 8160, 8169, 8180, 8183 & 8186.5'; acdz

9/23/86 2. Perf 8443-68' w/2 spf, acdz w/500 gals 20%

460 Hornet Packer Mech Bottom X-Over ID 1.998" OD @ 8,562'

9/19/86 1. Perf 8617-28' w/2 spf, acdz w/3000 gals 20%--squeezed 9/23/1986

Second Bone Springs:

3/13/17 4. perf 9,008' - 9,014' 125,417# sand/2056 bbls water (ATP 7427 @ 17.3 bpm)

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval for Temporary Abandonment of Wells

Definition: A temporarily abandoned well is a completion that is not capable of production in paying quantities but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Note: TA status "will be effective for a period up to 1 year from the date of NOI approval and can be renewed annually thereafter" per IM NM-2016-017.

1. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations or open hole. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
2. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
3. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
4. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
5. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
6. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
 - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
 - b. A description of the temporary abandonment procedure.
 - c. A clear copy or the original of the pressure test chart.