

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

Serial No.  
NMM53380

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator MATADOR PRODUCTION COMPANY		7. If Unit or CA/Agreement, Name and/or No.
Contact: TAMMY R LINK Email: tlink@matadorresources.com		8. Well Name and No. CAVINESS 10 FED 01
3a. Address 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240	3b. Phone No. (include area code) Ph: 575-627-2465	9. API Well No. 30-025-29849-00-S1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 10 T18S R33E NESE 1650FSL 330FEL		10. Field and Pool or Exploratory Area MESCALERO ESCARP
		11. County or Parish, State LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bond No: NMB0001079  
Surety Bond No: RLB0015172

Objective: Temporarily Abandon Caviness 11 Fed #1 per BLM specifications

1. Provide 24 hour notice to district office.
2. Safety meeting, MIRU, Kill well, ND WH, NU BOP's, unseat tubing packer and TOOH tubing.
3. Set CIBP at 8550' (60' above top perforation).
4. Dump bail 35' cement on top of CIBP.
5. Perform MIT to 500 psi. Submit pressure chart showing less than 10% pressure drop over 30 minutes.
6. RDMO.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #492571 verified by the BLM Well Information System  
For MATADOR PRODUCTION COMPANY, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 11/15/2019 (20PP0394SE)

Name (Printed/Typed) TAMMY R LINK	Title PRODUCTION ANALYST
Signature (Electronic Submission)	Date 11/15/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <u>/s/ Jonathon Shepard</u>	Title <u>PE</u>	Date <u>NOV 19 2019</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>CFO</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED

**FOR RECORD ONLY**

*X7 NMOPD 12-20-19*

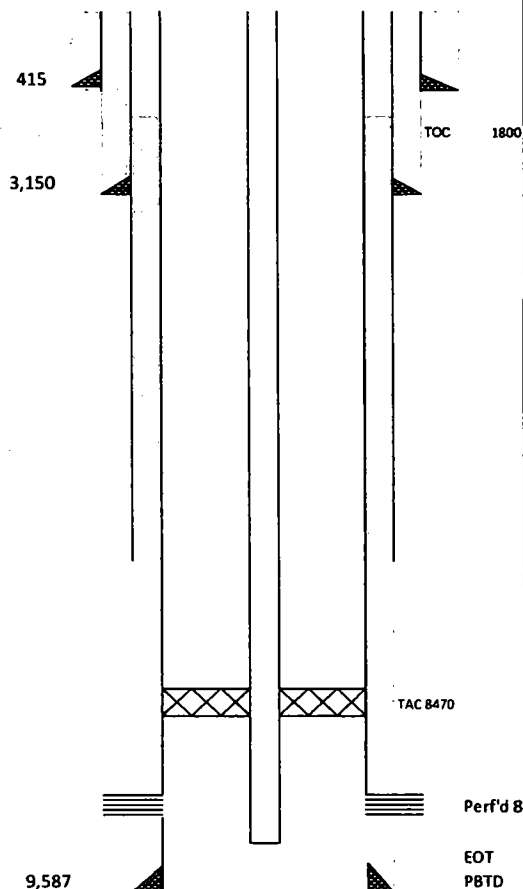
**Additional data for EC transaction #492571 that would not fit on the form**

**32. Additional remarks, continued**

See attached Wellbore Schematic

**Caviness 10 Federal #1**  
**1650 FSL 330 FEL I-10-18S-33E**  
**Lea County, NM**  
**API: 3002529849**  
**WELLBORE SCHEMATIC**  
**Spud: 3/1/1987**

As of 12/6/2017



Tubing String	
KB-GL	14
2 3/8" 4.7# 8RD tbg	281
2 3/8" 35K TAC	set @ 8470
2 3/8" 4.7# 8RD tbg	10
SN (ID 1.875")	set @ 8781
Sand Screen (24' length)	8782 to 8806
Bull Plug	8806
Rod Design: Weatherford D rods (RTS order)	
1 1/2" Polish Rod	26'
Pony Rod	2'
7/8" rods	108
3/4" rods	230
1 1/2" sinker bars	10
Pump	2"x1.25"x20x24 RHBC pump

Previous Workovers	
2/1/2016	HIT
12/24/2016	HIT
2/16/2017	Parted Rods
8/30/2017	Pull rod pump
12/5/2017	Parted Rods

Note: Rods recovered from Fed 30-1 were elongated  
 62 from Fed 30, 46 new  
 164 from Fed 30, 66 new

Andrew Pump

Casing Information							
	Hole Size	Casing Size	Type	Weight lb/ft	Joints	Depth Set	Date Run
Surface	17 1/2	13 3/8	ST&C	54.5		415	3/4/1987
Intermediate	12 1/4	8 5/8	J55 ST&C	24 & 32		3,150	3/8/1987
Production	7 7/8	5 1/2	LT&C J-55	17		9,587	3/27/1987
Marker Joint		Geological Markers					
DV Tool	7900		Rustler	1,568			
Float Collar			Yates	3,045			
Cementing Record			7 Rivers	3,480			
Surface	450 sx		Bowers	3,960			
Intermediate	1350 sx		Queen	4,226			
Production	1950 sx		Penrose	4,480			
			Grayburg	4,782			
			BFSa	5,180			
			Delaware Sd	5,690			
			Bone Spring	6,530			

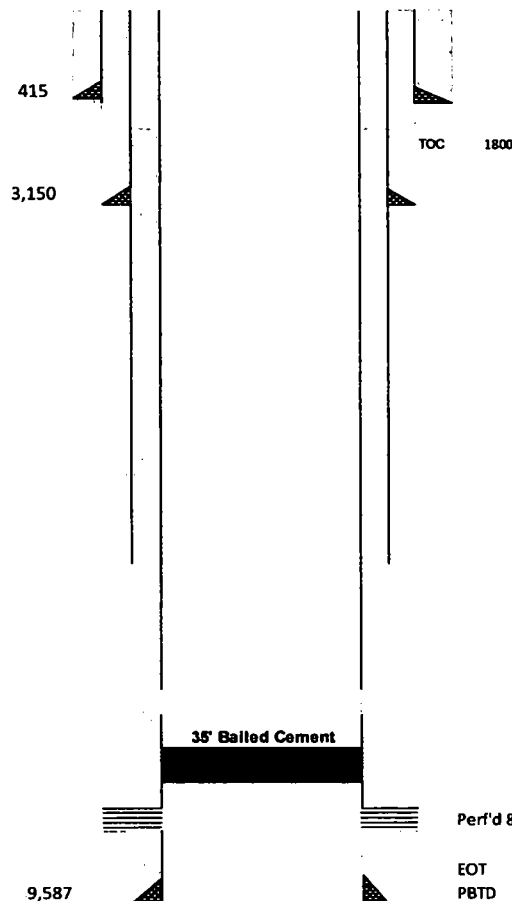
Perf'd 8610-8698 2 spf and acidized w 1000 gals 15% MSR and reacidized w 6250 gal of 20% SRA & ball sealers

EOT Bull Plug @ 8806  
 P8TD



Caviness 10 Federal #1  
 1650 FSL 330 FEL I-10-185-33E  
 Lea County, NM  
 API: 3002529849  
**WELLBORE SCHEMATIC**  
 Spud: 3/1/1987

As of 12/6/2017



Tubing String	
KB-GL	14
Rod Design: Weatherford D rods (RTS order)	

Previous Workovers	
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EOT Bull Plug @ 8806  
 PBTB



## **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

### **Conditions of Approval for Temporary Abandonment of Wells**

**Definition:** A temporarily abandoned well is a completion that is not capable of production in paying quantities but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

**Note:** TA status "will be effective for a period up to 1 year from the date of NOI approval and can be renewed annually thereafter" per IM NM-2016-017.

1. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations or open hole. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
2. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
3. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
4. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
5. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
6. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
  - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
  - b. A description of the temporary abandonment procedure.
  - c. A clear copy or the original of the pressure test chart.