Office Office	State of New Me			Form C-103
<u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240	-		WELL API NO.	
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-35975	
District III - (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NASS		STATE FEE X	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa PC, NIVIS		6. State Oil & Gas Lease N	o.
87505	Nous	OCD		
SUNDRY NOTICES AND REPORTS ON WELLS 5 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other			7. Lease Name or Unit Agreement Name Royal Stimulator	
1. Type of Well: Oil Well Gas Well X Other		VED	8. Well Number 2	
2. Name of Operator			9. OGRID Number	
DAVID H. ARRINGTON OIL AND GAS,			5898	
3. Address of Operator _{P.O. BOX 2071} MIDLAND, TX 79702			10. Pool name or Wildcat Wildcat S153631F;Miss (Gas)	
· ·			W Hacat 51550511 ,WHS5 (Ca	3)
4. Well Location Unit Letter 2: 1500 2 35 feet from the S line and 1300 330 feet from the W line				
Section 31	Township 15S Ra	nge 36E	NMPM County]	Lea
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)		
	GL 3927'			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A				FNA
9-10-19 Tag existing CIBP @ 11880'. 9-11,12-19 circ w/ 450 bbls salt gel brine. spot 25 sx cmt from 11120-10880'. POOH w/ 32 stds tbg. 9-13-19 found cmt inside tbg. 9-16-19 Tag CIBP @ 11880', spot 25 sks H cmt from 11130-10840'. POOH w/ 30 stds tbg pulling wet. 9-17-19 RIH did not tag cmt plug. Call NMOCD - Kerry Fortner instructed to set 7" CIBP 50' above 4 1/2" liner and spot 50 sks cmt POOH. 9-18-19 RIH w/ 7" CIBP set @ 10750'. POOH RD WL. RIH w/ tbg & tag CIBP @ 10748', circ hole w/ 400 bbls MLF. 9-19-19 load w/ 20 bbls brine, circ well. prs to 500 psi 10 mins OK. Mix & pump 50 sks H cmt @ 10740' displace w/ 40 bbls brine wtr. POOH to 8427'. 9-20-19 RIH tag TOC @ 10333', prs test to 500 psi 10 mins OK. Spot 35 sks H cmt plug from 8403-8230'. POOH w/ tbg. RU WL & perf 7" csg @ 6400'. RIH w/ pkr set @ 60', est inj rate into perfs. 9-22-19 RIH set pkr @ 6042' Sqz 7" perfs w/ 50 sks C cmt, displace w/ 33.24 bbls. release & re set pkr @ 4483. RU WL & perf @ 4830'. sqz perfs w/ 50 sks C cmt, displace w/ 26.78 bbls brine. 9-23-19 Tag TOC @ 4648'. reset pkr @ 2703' RIH & perf @ 3050' & sqz w/ 50 sks C cmt, displace to 2950'. WOC. Reset pkr @ 1685', RIH & perf @ 2050' & sqz w/ 50 sks C cmt, displace to 1285'. 9-25-19 Reset pkr @ 159' RIH & perf @ 528'. Sqz 7" csg perfs w/ 50 sks C cmt, displace to 428'. WOC & tag TOC @ 377'. POOH LD tbg. RIH & perf @ 250'. Pump 130 sks C cmt w/ returns out 9 5/8" csg @ surface.				
Spud Date:	Rig Release Da	te:		·
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE / DATE 11/13/2019 TITLE Regulatory Specialist DATE 11/13/2019				
Type or print name <u>DEBBIE WHITING</u> E-mail address: <u>DEBBIE.WHITING@ARRINGTENONE.CQ392</u>)682-6685 For State Use Only				
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APPROVED BY: Conditions of Approval (if any):	nhy TITLE C		DATE / C	