	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		30-025-36013
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	South St. Fland BBS Of	STATE FEE
<u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	OIL CONSERVATION DIVISION 1220 South St. Faces Santa Fe, NM 87505 NOV 25 00	• 46. State Oil & Gas Lease No.
87505	20 2010	
SUNDRY NO	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APP	POSALS TO DRILL OR TO DEEPEN OR REPORCE TO A LICATION FOR PERMIT" (FORM C-101) FOR SUCH VED	Green Eyed Squealy Worm
PROPOSALS.)	Gas Well X Other	8. Well Number 1
2. Name of Operator David H. A	rrington Oil & Gas Inc	9. OGRID Number
3. Address of Operator PO Box 2	2071	5898 10. Pool name or Wildcat
Midland,	TX 79702	Eidson; Morrow. North (Gas)
4. Well Location		<u> </u>
Unit Letter I	: 1974feet from the <u>South</u> line and <u>1</u>	129feet from the <u>East</u> line
Section 26	Township 15S Range 34E	NMPM County Lea
	11. Elevation (Show whether DR, RKB, RT, GR, ed) 4055 GL	(c.)
	. 4033 GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
		•
		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK [TEMPORARILY ABANDON [_	DRK □ ALTERING CASING □ PRILLING OPNS.□ PAND A ☒ □
	MULTIPLE COMPL CASING/CEME	
DOWNHOLE COMMINGLE		_ / / / /
OLOGED LOOP OVOTEN		
OTHER:	OTHER:	and give pertinent dates including estimated date
OTHER: 13. Describe proposed or con	OTHER: npleted operations. (Clearly state all pertinent details,	
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