Submit One Copy To Appropriate District Office	State of New Me		Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	, O',	Revised November 3, 2011 WELL API NO.
District II 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	Pryision	30-025-40235
District III	1220 South St. a	ncis Br. O	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM	\$505 Pg	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			BOBWHITE 11 STATE
PROPOSALS.) 1. Type of Well: Other			8. Well Number 1
2. Name of Operator MARATHON OIL PERMIAN, LLC			9. OGRID Number 372098
3. Address of Operator			10. Pool name or Wildcat
5555 SAN FELIPE ST, HOUSTON, TX 77056			QUAIL; QUEEN
4. Well Location Unit Letter F : 2310 feet from the N line and 2310 feet from the W line			
Unit Letter F : 2310 feet from the N line and 2310 feet from the W line Section 11 Township 19S Range 34E NMPM County LEA			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3320' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
			SEQUENT_REPORT OF: \ _
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRIE			
	MULTIPLE COMPL	CASING/CEMENT	
OTHER:	_	N	
OTHER:			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.) All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
	7		
SIGNATURE /	TITLE Re	gulatory Professional	DATE 11/21/2019
TYPE OR PRINT NAME Adrian Covar	rrubias E-MAIL:	acovarrubias@mara	thonoil.com PHONE: 713-296-3368
For State Use Only	1		
APPROVED BY:	John TITLE	0	
7		 	/