District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

whose address isPO Box 2267, Midland hereby requests an exception to Rule 19.15.1 JAN 8 - APR 8, Yr2020, Name of Lease GRENDEL 2 STATE CO Location of Battery: Unit Letter MS Number of wells producing into batteryS Number of wells producing into batteryS Descent upon oil production ofS of gas to be flared isS	18.12 for for the follow OM Name of 1 Section 2 ba	Pool [97958] WC-02 Township24S	5 G-08 S233528D; LWR Range
JAN 8 - APR 8 Yr 2020, Name of Lease GRENDEL 2 STATE CO Location of Battery: Unit Letter M Number of wells producing into battery Based upon oil production of of gas to be flared is	for the follow OM Name of Section 2 ba	Pool [97958] WC-02 Township24S	5 G-08 S233528D; LWR Range <u>35E</u>
Name of Lease GRENDEL 2 STATE CO Location of Battery: Unit Letter Ms Number of wells producing into battery _1 Based upon oil production of of gas to be flared is	OM Name of Section 2	Pool [97958] WC-02 Township24S	5 G-08 S233528D; LWR Range <u>35E</u>
Location of Battery: Unit Letter <u>M</u> Number of wells producing into battery <u>1</u> Based upon oil production of of gas to be flared is	Section 2	Township24S	Range
Number of wells producing into battery _1 Based upon oil production of of gas to be flared is	ba		
Based upon oil production of	ba		
of gas to be flared is		arrels per day, the e	
	MCF; Value _		stimated * volume
Name and location of nearest gas gathering f			per day.
000	facility:		
GRENDEL 2 SC	301H FL 77	7467856	
DistanceEstimated c	cost of connect	ion	
This exception is requested for the following	; reasons:		
Due to mid-stream volatility all gas v	will be mete	red and reporte	d prior to Flaring.
GRENDEL 2 SC 301H 30025	544620		
t the rules and regulations of the Oil Conservation	1	~ /	08/20
te to the best of my knowledge and belief.	Approved U	ntil <u>091</u>	00/00
Kundager	By	7 Laig	×
ina Agee - Sr. Regulatory Administrator	Title		Petroleum Er
	Date	1/20	
	7		
	Due to mid-stream volatility all gas GRENDEL 2 SC 301H 3002 t the rules and regulations of the Oil Conservation complied with and that the information given above	Due to mid-stream volatility all gas will be meter         GRENDEL 2 SC 301H 3002544620         t the rules and regulations of the Oil Conservation         complied with and that the information given above         e to the best of my knowledge and belief.         Kumbalan         kristina_agee@eogresources.com         Date	t the rules and regulations of the Oil Conservation   complied with and that the information given above   e to the best of my knowledge and belief.   Kundada   ina Agee - Sr. Regulatory Administrator   kristina_agee@eogresources.com   OIL CONSERVATION DIVISI    Approved Until   OY   Date

Gas-Oil ratio test may be required to verify estimated gas volume.