

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-45450
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 015264
7. Lease Name or Unit Agreement Name Northwest Eumont Unit
8. Well Number 202
9. OGRID Number 19111
10. Pool name or Wildcat Eumont Yates Seven Rivers Queen

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Rhombus Operating Co., Ltd.	
3. Address of Operator P.O. Box 627, Littleton, CO 80160-0627	
4. Well Location Unit Letter K : 2630' feet from the South line and 1490' feet from the West line Section 34 Township 19S Range 36E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3639' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud well 12/7/19 00:05 KB 13'

Drilled 12.25" hole to 1355' w/fresh water. Ran 8.625", 24#, J-55, STC csg set at 1324'. Cement with 406 sx 13.5 ppg lead (Class C cmt w/ 1% calcium chloride, 4% bentonite @ 0.25 lb/sx celloflake) + 242 sx 14.8 ppg tail (Class C w/ 2% calcium chloride 0.25 lb/sx celloflake). Circ 200 sx to surface.

Drilled 7.875" hole to 4201' TD w/brine. Ran 5.5", 17#, L-80, LTC csg set at 4201'. Cement w/ 143 sx 12.5 ppg lead 35/65 POZ Class C cmt + 5% Salt BWOW, 6% bentonite & 0.25 lb/sx celloflake) + 383 sx 14.8 ppg tail (Class C w/2% bentonite, 0.25 lb/sx celloflake, 0.4% CFL-1, 0.3% CFR-1, 0.3% CR-1). Final pressure 1245 psi. Estimated TOC 800' (calc).

Spud Date:

12/7/19

Rig Release Date:

12/18/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Cindy Gregg

TITLE Office Manager

DATE 12/20/19

Type or print name

Cindy Gregg

E-mail address: rhombusenergy@gmail.com

PHONE: 432-683-8873

For State Use Only

APPROVED BY:

[Signature]

TITLE Petroleum Engineer

DATE 01/03/20

Conditions of Approval (if any):