Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH CONGERNATION BRIGARY		30-025-46385	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francisco.		STATE FEE	
District IV - (505) 476-3460	Santa Fe, Nigg 7505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		313191		
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Uni	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SOLUTION			GEM 36 STATE (2014
PROPOSALS.)			8. Well Number	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF PLUG BACKLE A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SECULA PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				105H
2. Name of Operator EOG RESOURCES			9. OGRID Number 7377	
3. Address of Operator			10. Pool name or Wildcat	
P O BOX 2267, MIDLAND TX 79702			97838 JENNINGS; UPPER BONE SPRING SHALE	
4. Well Location	·			
Unit Letter D: 728 feet from the NORTH line and 554 feet from the WEST line				
Section 36		Range 32E		unty LEA CO
	11. Elevation (Show whether D	R, RKB, RT, GR, etc.,)	
3390 GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK		REMEDIAL WOR		ERING CASING
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☑ P AND A ☐				
PULL OR ALTER CASING	_	CASING/CEMENT	TJOB ⊠	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM OTHER:	'	OTHER: DRIL	L CSG	IXI
	pleted operations. (Clearly state all			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
11/18/19 12-1/4" hole				
11/18/19 1st Intermediate Hole @ 4,663 Casing shoe @ 4,648' MD	i' MD, 4,614' TVD			
Ran 9-5/8", 40#, J-55 LTC (0' - 3.915')	C40!\			
Ran 9-5/8", 40#, HCL-80 LTC (3,915' - 4,648') Lead Cement w/ 1,050 sx Class C (2.26 yld, 12.7 ppg), Trail w/ 305 sx Class C (1.39 yld, 14.8 ppg)				
Test casing to 2,500 psi for 30 min - good Circ 323 sx cement to surface 11/22/19 8-1/2" hole				
11/22/19 Production Hole @ 14,156' MD, 9,321' TVD Casing Shoe @ 14,142' MD, 9,321' TVD				
Ran 5-1/2", 20#, EY HCP-110, RDT-BTX (MJ @ 8,656')				
Lead Cement w/ 435 sx Class H (3.49 yld, 10.5 ppg), Trail w/ 1,035 sx Class H (1.24 yld, 14.5 ppg) Did not circ cement to surface, TOC @ 3,560' by CBL RR completion to follow				
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Spud Date: 10/23/19	Rig Release D	Date: 11/23/19		
10/23/19		11/23/19		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
	/			
SIGNATURE / M / MULLIS TITLE Sr. Regulatory Administrator DATE 12/20/19				
Type or print name Emily Follis	E-mail addre	SS. Commercial	erces.comone	: 432-848-9163
For State Use Only	_	Petroleum En	oineet	/ /
APPROVED BY:	TITLE	Led niemit rad	DATE	0(/07/20
Conditions of Approval (if any):	IIILE		DATE_	
			ن استانت	