Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-46444
District III - (505) 334-6178		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	1220 South St. Francis Dock Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	HOP 0 2019	325728
SUNDRY NO	TICES AND DEDODES ON WELLS C 30	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPI	LICATION FOR PERMIT" (FORM C-101) FOR SUCHE	ADDER 31 STATE
1. Type of Well: Oil Well	OSALS TO DRILL OR TO DEEPEN OR ALLG BACK TO AEL LICATION FOR PERMIT" (FORM C-101) FOR SUCHEMEN Gas Well Other	8. Well Number #745H
		7. 001a2
3. Address of Operator	SOURCES	7377
· ·	X 2267, MIDLAND TX 79702	98180 WC-025 G-09 S253309P; UPR WOLFCAMP
4. Well Location		
Ont Detter		
Section 31	Township 24S Range 33E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM County LEA
3505 GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☑ P AND A ☐		
PULL OR ALTER CASING		
DOWNHOLE COMMINGLE		_
CLOSED-LOOP SYSTEM COTHER:		LL CSG PX
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
12/17/19 8-3/4" 12/17/19 Intermediate Hole @ 11,798' MD, 11,749' TVD		
Casing shoe @ 11.785' MD		
Ran 7-5/8", 29.7#, ICYP-110 BTC SC (0' - 1,024') Ran 7-5/8", 29.7#, HCP-110 MO-FXL (1,024' - 11,785')		
Stage 1: Lead Cement w/ 390 sx Class H (1.20 yld, 15.6 ppg) 💜 认		
Test casing to 2,500 psi for 30 min - Good Did not circ cement to surface, TOC @ 7,300' by Calc Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.50 yld, 14.8 ppg)		
Stage 3: Top out w/ 90 sx Class C(1.37 yld, 14.8 ppg) TÓC @ surface Resume Drilling 6-3/4" hole		
Spud Date: 44/4/4/0	Rig Release Date:	
Spud Date: 11/14/19	Ing Release Bate.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE / M JULIATLE Sr. Regulatory Administrator DATE 12/19/19		
Type or print name Emily Follis	J E-mail address: emily follis@@	eogresources.commone: 432-848-9163
For State Use Only		
ADDROVED DV.	TITLE PAPER SUM EN	gineer DATE 01/03/20
APPROVED BY: TITLE TITLE DATE DATE DATE		