Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**OCD Hobbs** 

FORM APPROVED OMB NO. 1004-0137

	Expires:	January	31
Lease	Serial No.		

SUNDRY NOTICES AND REPORTS ON WELLS

NMLC061863A

Do not uso thi	ie form for propoesie to d	rill or to ro-deliceson					_				
Do not use thi abandoned wel	OCD 6	6. If Indian, Allottee or Tribe Name									
SUBMIT IN 1	7.	7. If Unit or CA/Agreement, Name and/or No.									
1. Type of Well				8. Well Name and No.							
☑ Oil Well ☐ Gas Well ☐ Oth		NECEIVE	RECEIVED  8. Well Name and No. LIPPIZZAN 4 FED 2H				_				
2. Name of Operator DEVON ENERGY PRODUCT	Contact: J ION CONERMAN: jennifer.ham		9.	9. API Well No. 30-025-45838-00-X1							
3a. Address 333 WEST SHERIDAN AVEN OKLAHOMA CITY, OK 73102	UE	3b. Phone No. (include area code) Ph: 405-552-6560	10	10. Field and Pool or Exploratory Area WILDCAT							
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description)		11	11. County or Parish, State							
Sec 33 T24S R32E SESW 170 32.167183 N Lat, 103.681046				LEA COUNTY, NM							
12. CHECK THE AF	PPROPRIATE BOX(ES) T	O INDICATE NATURE O	F NOTICE, RE	PORT, OR OT	HER DATA	1					
TYPE OF SUBMISSION		ТҮРЕ О	TYPE OF ACTION								
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production	(Start/Resume)	■ Water	Shut-Off					
_	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	n	□ Well In	ntegrity					
Subsequent Report	□ Casing Repair	■ New Construction	□ Recomplete	;	Other						
☐ Final Abandonment Notice	□ Change Plans	□ Plug and Abandon	□ Temporarily	y Abandon							
	☐ Convert to Injection	☐ Plug Back	■ Water Dispersion	Disposal							
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  Site Name: Lippizzan 4 Fed 2H  1. Name(s) of formation(s) producing water on the lease: WC-025 G-06 S253206M; Bone Spring  2. Amount of water produced from all formations in barrels per day: 2300bbls  4. How water is stored on lease: 2-500 bbls produced water tanks at the Lippizzan 4 Battery											
14. I hereby certify that the foregoing is  Commi  Name (Printed/Typed) JENNIFEF	Electronic Submission #49 For DEVON ENERGY itted to AFMSS for procession	94411 verified by the BLM Wel PRODUCTION COMPAN, seing by DEBORAH MCKINNEY of Title REGUL	nt to the Hobbs	DDLM0113SE)	<b>6</b> T						
		1,2002	ACC	EPTED FO	R RECO	RD	_				
Signature (Electronic S	Submission)	Date 12/04/20									
	THIS SPACE FOI	R FEDERAL OR STATE	OFFICE USE	DEC 4	2019		_				
Approved By	Title	_ 4	mckinny	_46 <sub>a1</sub>							
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the s		806	CARLSBAD FIEL	MANAGEMEN D OFFICE						
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## Additional data for EC transaction #494411 that would not fit on the form

## 32. Additional remarks, continued

- 5. How water is moved to the disposal facility: piped
- 6. Identify the Disposal Facility by:
- A. Facility Operators Name: a) Devon Energy b) Devon Energy
- B. Facility or well name/number: a) Cotton Draw Unit SWD 181 API:30-015-41649 b) Cotton Draw Unit 89 API#: 30-015-31381
- C. Type of Facility or well (WDW) (WIW): a) WDW b) WDW
- D.1) Location by: SE/4 NE/4 Section 36 Township 24S Range 31E
- D.2) Location by: SW/4 SE/4 Section 3 Township 25S Range 31E