	UNITED STATES EPARTMENT OF THE IN UREAU OF LAND MANAG	TER OR). L	OMB N Expires: J ease Serial No.	APPROVED O. 1004-0137 anuary 31, 2018
SUNDRY Do not use thi	NOTICES AND REPOR is form for proposals to II. Use form 3160-3 (APL	RTS ON W drill or to re	-enter an D		MNM15091	Tribo Norro
			^	0. 1	Indian, Allonee (or Tribe Name
SUBMIT IN 1	TRIPLICATE - Other inst	ructions on	page O	7. In	f Unit or CA/Agre	ement, Name and/or No.
1. Type of Well S Oil Well Gas Well Oth			(ell Name and No. 2010 7811 27 F	and No. 1 27 FEDERAL COM 37H		
2. Name of Operator BTA OIL PRODUCERS	ELLC	9. API Well No. 30-025-45866-00-X1				
					0. Field and Pool or Exploratory Area BOBCAT DRAW-UPR WOLFCAMP	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Par			State
Sec 27 T25S R33E NWNE 420FNL 1340FEL 32.107628 N Lat, 103.555984 W Lon			LEA COUNTY, NM			NM
12. CHECK THE AP	PROPRIATE BOX(ES)	FO INDICA	TE NATURE O	F NOTICE, REP	ORT, OR OTI	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	Acidize	🗖 Dee	pen	Production (S	tart/Resume)	Uwater Shut-Off
-	Alter Casing	🗖 Нус	raulic Fracturing	Reclamation		Well Integrity
Subsequent Report	Casing Repair	🗆 Nev	Construction	Recomplete		Other Drilling Operations
Final Abandonment Notice	Change Plans Convert to Injection	🗖 Pluj 🗖 Pluj	g and Abandon	Temporarily Abandon Water Disposal		Drining Operations
09/21/20109: DRILLED 14-3/4 STC. WITH 755 SACKS CEME 09/22/2019: TEST 10-3/4" CAS 09/28/2019: drilled 9-7/8" hole. 9560'. MW: (DBE) 9.2, Vis 50. 10/01/2019: DRILLED 8-3/4" H & 7651' 29.7# P-110 BTC) with	ENT. CEMENT CIRCULA SING TO 1500 PSI. GOO . TOH for 8-3/4" bit @ HOLE. SET 7-5/8" C @ 12	TED TO SL D TEST. 190' in 2 sta	ges (29.7# P-110	0 4539' Stinger Fl	ush	
	Electronic Submission #4 For BTA O mitted to AFMSS for proces	IL PRODUCE	RS, sent to the H SCILLA PEREZ or	lobbs n 12/06/2019 (20PF	0551SE)	
Name (Printed/Typed) KATY REDDELL			Title REGUL	ATORY ANALYS	<u>T</u>	
Signature (Electronic Submission)			Date 12/06/20	019		
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE USE		
Approved By	· · ·			ted for Red	cord	DEC 0 6 20
conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Jon	athon Shepare	d	
				willfully to make to a	iny department or	agency of the United
tle 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent st	tatements or representations as t	o any matter w				

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Additional data for EC transaction #494753 that would not fit on the form

32. Additional remarks, continued

DV tool, pump 2nd stage with 1075 sx. Cmt circ to surface. Test casing to 2500#. GOOD TEST. Suspend operationS for batch drilling.

11/25/2019: RESUME OPERATIONS.

12/04/2019: DRILLED 6-3/4" HOLE TD 17,532' [Horizontal Lateral 12,246' - 17,637' (5,286')]. 5-1/2" x 5" tapered string C @ 17,527' [(5" 18# TXP BTC 11,961' - 17,527') (5-1/2" 20# P-110 ICY TXP-BTC from 11,961' to surface)] with 1280 sx. Cmt circ to surface.

12/05/2019: RIG RELEASED.