District 1 1625 N. French Dr., Hobbs, NM 88240 District 11 811 S. First St., Artesin, NM 88210 811 S. FIRS SL, ARCSER, NM 80210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fc, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

> **Oil Conservation Division** 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHOR     'Operator name and Address     2000 miles U.C.						<sup>2</sup> OGRID Number					
COG Operating LLC 2208 W. Main Street							229137 <sup>3</sup> Reason for Filing Code/ Effective Date				
	. Main S , NM 88							"Reason for	Filing C	RT	ive Date
API Number <sup>3</sup> Pool Name 30-025-45233 WC-025 G-08 S213304D; BONE SPRING						* Pool Code 97895					
<sup>7</sup> Property Code <sup>8</sup> Property Name 322447				me	Huckleberry State Com			'v	<sup>9</sup> Well Number 503H		
II. 10 Sur	face Lo	cation									
l or lot no. B	Section 27	Towaship 21S	Range 33E	Lot Idn	Feet from the 145	North/South North	Line	Feet from the 2620	East/West line East		County Lea
<sup>11</sup> Bot	tom Ho	le Locatio			·	· · · · · · · ·					
l or lot no. B		Township 21S		Lot Idn	Feet from the 200	North/South North	Line	Feet from the 2341	East/West line East		County Lea
<sup>3</sup> Lse Code S F			Gas Connection 15 C-129 Permit Number		• C	-129 Effective Date 17 C-1		17 C-129	Expiration Date		
III. Oil a	nd Gas'	Transpor	ters								
<sup>18</sup> Transpor OGRID					<sup>19</sup> Transpor and Ad						<sup>20</sup> O/G/W
			ACC								0
36785		Targa Midstream Services, LP 10 Destra Drive Ste 2500								G	
					Midland, T	X 79705					
278421			Holly Refining and Marketing							0	
PO Box 159 Artesia, NM 88210					·						
IV. Well	Comple	tion Data									
21 Soud Da		22 Reads			UTD	24 PRTF		25 Domformat		· · · · · · · · · · · · · · · · · · ·	DHC MC

<sup>21</sup> Spud Date 3/4/19	<sup>22</sup> Ready Date 11/19/19	<sup>10</sup> TD 21,129'	<sup>24</sup> PBTD 21,035'	<sup>25</sup> Perforations 10,942-21,010'	<sup>26</sup> DHC, MC	
27 Hole Size	24 Casin	g & Tubing Size	29 Depth S	et	30 Sacks Cement	
17 1/2"		13 3/8"			1405	
12 1/4"		9 5/8"			2910	
8 1/2"		5.5"			3900	
		2 7/8"				

V. Well Test Data

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	33 Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure		
<sup>37</sup> Choke Size	<sup>10</sup> Oli	<sup>39</sup> Water	40 Gas		<sup>41</sup> Test Method		
been complied with a complete to the best of Signature	It the rules of the Oil Conser and that the information give of my knowledge and belief mda Avery	in above is true and	OIL CONSERVATION DIVISION Approved by: Title:				
Title: Regulatory Analy E-mail Address:		······					
aavery@concho.c Date: 12/23/19	om Phone: 575-748-696	2		•			
	٢	JestA	Howabk E	xpires 2/1	9 2020		