HOESS OCD

Submit One Copy To Appropriate District	Cara - CNI - M	ANO 2	2020	F C 102
Office	State of New Me	CAICO		Form C-103 Revised November 3, 2011
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Nati	PFCE!	WED API	NO.
District II	OIL CONSERVATION		30-025-31	084
811 S. First St., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	54.104 1 0, 1 111 0 7 5 0 5		6. State Oil	& Gas Lease No.
87505	IGES AND DEPONES ON WELL		7 7 37	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name LOVINGTON PADDOCK UNIT	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			8. Well Number	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			96	
2. Name of Operator			9. OGRID Number	
CHEVRON MIDCONTINENT, L.P.			241333	
3. Address of Operator			10. Pool name or Wildcat	
6301 Deauville Blvd., Midland, TX 79706			LOVINGTON PADDOCK	
4. Well Location:				
	et from the <u>SOUTH</u> line and <u>1492 f</u>	eet from the WEST	line	
Section 31 Township	<u>16-S</u> Range <u>37-E</u> NMPM	County <u>LEA</u>		
	11. Elevation (Show whether DR	R, RKB, RT, GR, etc.,)	
12. Check Appropriate Box to	3815' GL	Concert on Other D	loto	1
12. Check Appropriate Box to	mulcate Nature of Notice, N	report of Other D	ala	JAM
NOTICE OF IN	ITENTION TO:	SUB	SEQUENT	REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR		☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	I JOB	
OTHER:		☐ Location is re	eady for OCD	inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)				
All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.				
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distribution infrastructure.				
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When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE Katherine Papageorge TITLE Decommissioning Project Manager DATE 1.2.19				
TYPE OR PRINT NAMEKatherine Papageorge_E-MAIL: _Katherine.Papageorge@chevron.com PHONE:832-854-5291 For State Use Only APPROVED BY: TITLE DATE 1-6-70				
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APPROVED BY JUMA	TITLE!	_ /	<i> </i> }	DATE 1-7-7/)