

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Operator

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

JAN 09 2020

SUBMIT IN TRIPLICATE - Other instructions on page 2

5. Lease Serial No.
NMLC069276

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
FEDERAL 039. API Well No.
1002200551-00-S210. Field and Pool or Exploratory Area
S CASS11. County or Parish, State
LEA COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CIMAREX ENERGY COMPANY OF CO

Contact: DAVID A EYLER
E-Mail: DEYLER@MILAGRO-RES.COM

3a. Address

600 N MARIENFELD STE 600
MIDLAND, TX 79703

3b. Phone No. (include area code)

Ph: 432-687-3033

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 19 T18S R33E SWSE 660FSL 2310FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

1) SET 7" CIBP @ 8,500'; PUMP 25 SXS.CMT. @ 8,500'-8,400'; CIRC. WELL W/ M.L.F. 8320 (180 min.)

2) PUMP 45 SXS.CMT. @ 7,135'-6,965'(T/BNSG.)

3) PERF. X ATTEMPT TO SQZ. 55 SXS.CMT. @ 5,538'-5,388'(T/DLWR.)

4) CUT X PULL 7" CSG. @ +/-2,928' 2970

5) PUMP 55 SXS.CMT. @ 2,042'-2,870'(T/YATES, 8-5/8" CSG.SHOE, 7" CUT); WOC X TAG. 3020

6) PUMP 50 SXS.CMT. @ 1,345'-1,235'(T/ANHY.); WOC X TAG CMT. PLUG.

7) PUMP 45 SXS.CMT. @ 390'-290'(13-3/8" CSG.SHOE); WOC X TAG CMT. PLUG.

8) MIX X CIRC. TO SURF. 25 SXS.CMT. @ 63'-3'.

9) DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; WELD ON STEEL PLATE TO CSGS. X INSTALL BELOW GROUND DRY HOLE MARKER.

DURING THIS PROCEDURE WE PLAN TO USE THE CLOSED-LOOP SYSTEM W/ A STEEL TANK AND HAUL CONTENTS TO THE REQUIRED DISPOSAL, PER OCD RULE 19.15.17.

SEE ATTACHED FOR

CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #495194 verified by the BLM Well Information System

For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs

Committed to AFMSS for processing by PRISCILLA PEREZ on 12/10/2019 (20PP0620SE)

Name (Printed/Typed) DAVID A EYLER

Title AGENT

Signature (Electronic Submission)

Date 12/10/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

FOR RECORD ONLY

XZ NM OCD 1-16-20

CIMAREX

KB 19' Above GL

Cimarex Energy Co. of Colorado

Hudson 31 Federal #3

660' FSL & 2310' FEL

Sec. 19, T-18-S, R-33-E, Lea Co. NM

API # 30-025-30551

S. Gengler

12/4/19

13-3/8" 54.5# J-55 csg @ 340'
cmtd w/ 375 sx, cmt circ ✓9-5/8" 36# K-55 csg @ 2920'
cmtd w/ 1100 sx, cmt circ. ✓

290 jts 2-3/8" 4.7# N-80 tbg

TOC @ 7020' by CBL

7" X 2-3/8" TAC

Rods: 112 - 7/8" Norris 97 rods
254 - 3/4" Norris 97 rods

Pump: 2" X 1-1/4" X 16' RHBC

Bone Springs perms (8570' - 9398') ✓

PBSD @ 9735'

CIBP @ 9750'

Bone Springs perms (9796' - 9964') ✓

DV Tool @ 10120'

cmtd w/ 650 sx

PBSD @ 10250' ✓

CIBP @ 10300' ✓

Wolfcamp perms (10384' - 86') Sqzd w/ 75 sx cmt ✓

Wolfcamp perms (11016' - 38') ✓

PBSD @ 11150'

CIBP @ 11200' ✓

Wolfcamp perms (11225' - 68')

PBSD @ 11840'

CIBP @ 11890'

7" 23 & 26# S-95 & N-80 csg @ 11950' cmtd w/ 370 sx
cmt circ ✓

Strawn OH (11950' - 12240')

75 sx cmt plug (12240' - 12555')

75 sx cmt plug (12900' - 13200')

TD @ 13630'

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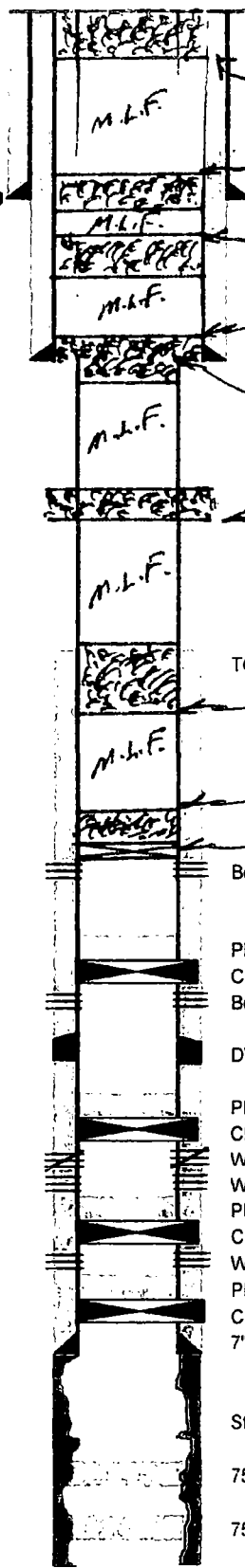
Sec. 19, T-18-S, R-33-E, Lea Co., NM

API # 30-025-30551

S. Gengler

12/4/19

T/ANHY - 1,290' ✓
 T/YATES - 3,962' ✓
 Bu 4105, 4360
 T/S.A. - 4,720' ✓
 T/DLWR. - 5,463' ✓
 T/BNSG. - 7,050' ✓
 T/WCMP. - 10,380' ✓



CIRC. 25 SXS @ 63'-3'

Pump 45 SXS @ 390'-290' - TAG
 13-3/8" 54.5# J-55 csg @ 340'
 cmtd w/ 375 sx, cmt circ

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TD @ 13630'

DAE 12/09/19

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Federal Wells
Conditions of Approval (LPC Habitat)

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Below Ground Level Cap (Lesser Prairie-Chicken Habitat): All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off. Upon the plugging and subsequent abandonment of wells that are located in lesser prairie-chicken habitat, the casings shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be covered with a metal plate at least ¼ inch thick and welded in place. A weep hole shall be left in the plate and/or casing.

NMOCD also requires the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a below ground cap was installed as required in the COA's from the BLM.

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:

From March 1st through June 15th annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted