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1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit Original
to Appropriate
District Office

HOBBS OCD

GAS CAPTURE PLAN

Date: 07/02/2019

JAN 10 2020

☒ Original Operator & OGRID No.: Centennial Resource Production, LLC 372165

☐ Amended - Reason for Amendment: _____

RECEIVED

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomple to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

Well(s)/Production Facility – Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
Sombrero Fed Com 201H	Pending	N-7-21S-33E	700 FSL & 1485 FWL	1510 MCF/D	Neither	New Well
Sombrero Fed Com 202H	Pending	N-7-21S-33E	1151FSL & 1485 FWL	1510 MCF/D	Neither	New Well
Sombrero Fed Com 301H	Pending	N-7-21S-33E	700 FSL & 1545 FWL	1510 MCF/D	Neither	New Well
Sombrero Fed Com 302H	Pending	N-7-21S-33E	1151FSL & 1515 FWL	1510 MCF/D	Neither	New Well
Sombrero Fed Com 401H	Pending	N-7-21S-33E	700 FSL & 1825 FWL	1510 MCF/D	Neither	New Well
Sombrero Fed Com 501H	Pending	N-7-21S-33E	1151FSL & 1765 FWL	1510 MCF/D	Neither	New Well
Sombrero Fed Com 601H	Pending	N-7-21S-33E	1151FSL & 1795 FWL	1510 MCF/D	Neither	New Well
Sombrero Fed Com 702H	Pending	N-7-21S-33E	700 FSL & 1515 FWL	1510 MCF/D	Neither	New Well
Sombrero Fed Com 703H	Pending	N-7-21S-33E	700 FSL & 1795 FWL	1510 MCF/D	Neither	New Well

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated Lucid Energy Group low/high pressure gathering system located in Lea County, New Mexico. It will require 0' of pipeline to connect the facility to low/high pressure gathering system. Centennial Resource Production, LLC provides (periodically) to Lucid Energy Group a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, Centennial Resource Production, LLC and Lucid Energy Group have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at Red Hills Plant located in Sec. 13, Twn. 24S, Rng. 33E, Lea County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on Lucid Energy Group system at that time. Based on current information, it is Centennial Resource Production, LLC's belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation – On lease
 - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas – On lease
 - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal – On lease
 - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines