## HOBBS OCD

<b>HODD</b>												
<u>District 1</u> 1625 N. French <u>District II</u> 811 S. First St., <u>District III</u> 1000 Rio Brazo <u>District IV</u> 1220 S. St. Fred	s Rd., Az	bbs, NI RE rtec, NI Santa F	M 88240 E210 M 87410 Fe, NM 1	) 87505	Drgy, 1 Oi 122	State of New Minerals & H I Conservation 20 South St. Santa Fe, NH 20WABLE	Natural Re on Division Francis Di M 87505	n r.	Storin	-		Form C-104 Revised August 1, 2011 ropriate District Office AMENDED REPORT
<sup>1</sup> Operator n	I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRA <sup>1</sup> Operator name and Address <sup>2</sup> OGRID Number											
											6137	
Devon Energy Production Company, L.P. Reason for Filing Code/												
333 West Sheridan, Oklahoma City, OK 73102								2/29/19				
<sup>4</sup> API Numb			° Poo	l Name						<sup>6</sup> Pool Code		
30-025-45736					WC-025 G-09 S263504N; Wolfcamp					98117		
325736				Arena Roja Fed Unit 15-10					<sup>9</sup> Well Number 4H			
	rface L											
Ul or lot no.	Section	3   Tov	vnship	Range	Lot Idn	Feet from the	North/South	l line	Feet from the	East/West line		County
<u> </u>	15		26S	35E		2090	South		690	East		LEA
	ttom H			n								
UL or lot	Section	1 Tov	vaship	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/\	Vest line	County
no. B	10		26S	35E		51	North		1452	1	East	LEA
<sup>12</sup> Lse Code			lethod			<sup>15</sup> C-129 Permit Number <sup>16</sup> C		-129 Effective Date <sup>17</sup> C-129 Expiration Date		29 Expiration Date		
F Code				nte 29/19								
III. Oil a	and Ga	as Tra	альро	rters								
<sup>18</sup> Transporter OGRID				<sup>19</sup> Transporter Name and Address							<sup>20</sup> O/G/W	
92591		Western Refining Company   P							Oil			

92591	Western Refining Company, L.P. 6500 Trowbridge Drive El Paso, TX 79905	Oil
024650	Targa Permian, LP 1000 Louisiana, Ste 4300 Houston, TX 77002	Gas

IV. Well Completion Data

<sup>21</sup> Spud Date	<sup>21</sup> Spud Date <sup>22</sup> Ready Date		<sup>24</sup> PBTD	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC		
9/7/19	12/29/19	20,369'	20,291'	12,849' - 20,222'			
27 Hole Size	e <sup>10</sup> Casing	& Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement		
17.5"		13.375"			1160 sx CIC; Circ 624 sx		
9.875"		8.625"			790 sx CIA; Circ 283 sx		
7.875"		5.5"			1240 sx CIH; Circ 0		
	Tut	ing: 2-7/8"	12,765'				

V. Well Test Data

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>24</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure	
N/A	N/A	N/A	24 hrs	N/A psi	N/A psi	
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	40 Gas		<sup>41</sup> Test Method	
	N/А Ы	N/A bbl	N/A mcf			
<sup>a</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Rebecca Deal			OIL CONSERVATION DIVISION Approved by: P.Mathy Title: L.m.			
Title: Regu	altory Analyst		Approval Date:	3/2020		
E-mail Address: Rebecca.Deal@dvn.com			ŀ			
Date: 12/1	Phone: 9/2019	405-228-8429				

Test Allowable expires 3/29/2020