	Hobbs ocd					
Submit One Copy To Appropriate District Office	State of Energy Minerals	New Me			Form C-103 Revised November 3, 2011	
WELLAN NO						
District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISIO					Type of Lease	
District III 1220 South St. Francis Dr.			STA			
District IV 1220 S. St. Francis Dr., Santa Fe, NM				& Gas Lease No.		
87505				V-2522		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				FOX A STAT	7. Lease Name or Unit Agreement Name FOX A STATE	
1. Type of Well: Oil Well Gas Well Other				8. Well Number 8		
2. Name of Operator ROCKCLIFF OPERATING NEW MEXICO LLC				37115		
3. Address of Operator 1301 MCKINNEY; STE 1300; HOUSTON TX 77010				10. Pool name or Wildcat ALLISON SAN ANDRES		
4. Well Location						
Unit Letter_K : 1650 feet from the south line and 2100 feet from the WEST line Section 2 Township 9S Range 36E NMPM County LEA						
Section 2 Townsh	ip <u>9S</u> Range <u>36E</u> 11. Elevation <i>(Show wi</i>	<u>NMPM</u>				
	4049' GL	nemer DR,	<i>KKD</i> , <i>KI</i> , <i>UK</i> , <i>ek</i> .			
12. Check Appropriate Box to	Indicate Nature of N	Votice, R	eport or Other I	Data	/	
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON	TENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL		REMEDIAL WOR COMMENCE DR CASING/CEMEN	RK ILLING OPNS IT JOB		
OTHER: I Location is ready for OCD inspection after P&A All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.						
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. 						
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the						
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER/OUARTER LOCATION OR</u> <u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE.</u> All INFORMATION HAS BEEN WELDED OR <u>PERMANENTLY STAMPED ON THE MARKER'S SURFACE.</u>						
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.						
 Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. 						
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have						
to be removed.) All other environmental concerns have been addressed as per OCD rules.						
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-						
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well						
location, except for utility's distribution infrastructure.						
When all work has been completed, return this form to the appropriate District office to schedule an inspection.						
MM						
SIGNATURE / / /	<u>`</u>	TITLE SR	REGULATORY AN	ALYST	DATE 01/07/2020	
TYPE OR PRINT NAME JAMIE A F	OBINSON	E-MAIL:	JROBINSON@ROCK	CLIFFENERGY.	COM PHONE: 713-351-0534	
APPROVED BY:	fort	TITLE_	,0	A	DATE 1-13-20	
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