

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on page 2**

DEC 23 2019

|  |   |   |
|--|---|---|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other                     |   | 7. If Unit or CA/Agreement, Name and/or No.                   |
| 2. Name of Operator<br>XTO ENERGY INCORPORATED<br>Contact: MELANIE S COLLINS<br>E-Mail: melanie_collins@xtoenergy.com                                |   | 8. Well Name and No.<br>SEVERUS 31-5 FEDERAL COM 11H          |
| 3a. Address<br>6401 HOLIDAY HILL ROAD BLDG 5<br>MIDLAND, TX 79707  | 3b. Phone No. (include area code)<br>Ph: 432-218-3709 | 9. API Well No.<br>30-025-46223-00-X1                         |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 30 T20S R34E SESW 337FSL 1750FWL<br>103.537792 N Lat, 103.602501 W Lon |   | 10. Field and Pool or Exploratory Area<br>WC-025 G08 S213304D |
|  |   | 11. County or Parish, State<br>LEA COUNTY, NM                 |

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                      |
|---|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize                    |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Deepen                     |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Hydraulic Fracturing       |
|   | <input type="checkbox"/> Production (Start/Resume)  |
|   | <input type="checkbox"/> Alter Casing               |
|   | <input type="checkbox"/> Reclamation                |
|   | <input type="checkbox"/> Casing Repair              |
|   | <input type="checkbox"/> Recomplete                 |
|   | <input type="checkbox"/> Change Plans               |
|   | <input type="checkbox"/> Temporarily Abandon        |
|   | <input type="checkbox"/> Plug and Abandon           |
|   | <input type="checkbox"/> Water Disposal             |
|   | <input type="checkbox"/> Convert to Injection       |
|   | <input type="checkbox"/> Plug Back                  |
|   | <input type="checkbox"/> Water Shut-Off             |
|   | <input type="checkbox"/> Well Integrity             |
|   | <input checked="" type="checkbox"/> Other Well Spud |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Severus 31-5 Fed Com 011H

09/01/2019 Spud well 0500 hrs. Drill 20 in hole. TD 1619. Run 16 in. 75# J-55 BTC csg to 1619.

09/02/2019 Cmt w/1330 sx Class C Lead cmt, 425 sx Class C Tail cmt. Cmt to surf.

09/04/2019 Test csg to 1500psi 10 mins. Good. Drill 14-3/4 hole.

09/05/2019 TD 14-3/4 hole 3287.

09/06/2019 Run 11-34 47# J-55 BTC csg to 3285. Cmt w/ 1040 sx Class C Lead, 460 sx Class C Tail.

WOC.

09/08/2019 Test csg to 1500 psi. Good.

09/09/2019 Drill 10-5/8 hole.

09/10/2019 TD 10-5/8 hole 5778. Run 8-5/8 32# J-55 BTC csg to 5773 DV tool @ 3380.6.

09/11/2019 Cmt w/870 sx Class C Lead, 360 sx Class C Tail. Cmt to surf. WOC.

09/13/2019 Test csg to 2750psi 30 mins. Good. Drill 7-7/8 hole.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #494189 verified by the BLM Well Information System  
For XTO ENERGY INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 12/03/2019 (20PP0479SE)**

Name (Printed/Typed) MELANIE S COLLINS

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 12/02/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title Accepted for Record

DEC 04 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Jonathon Shepard  
Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #494189 that would not fit on the form**

**32. Additional remarks, continued**

09/25/2019 TD 7-7/8 18,619. Run 5-1/2 20# P-110 BTC csg to 18,610. ✓  
09/27/2019 Cmt w/530 sx Class H lead, 1440 sx Class C Tail. Cmt to surf.  
09/28/2019 Released rig @ 1900 hrs.