Form 3160-5 (June 2015) DI B	UNITED STATES EPARTMENT OF THE INTE UREAU OF LAND MANAGER NOTICES AND REPORT	arlsbad F	ield Office	FORM APPROVED OMB NO. 1004-0137 xpires: January 31, 2018 al No.
Do not use th	is form for proposals to dril	li or to re-enter an .	Hobbe	7274
abandoned we	II. Use form 3160-3 (APD) f			Ilottee or Tribe Name
SUBMIT IN	TRIPLICATE - Other instruc	tions on page 2	7. If Unit or C	CA/Agreement, Name and/or No.
1. Type of Well	DEC 23	DEC 2 3 2019 8. Well Name and No.		
🛛 Oil Well 🔲 Gas Well 🔲 Otl		SEVERUS 31-5 FEDERAL COM 12H		
2. Name of Operator XTO ENERGY INCORPORA		9. API Well No. 30-025-46224-00-X1		
3a. Address 6401 HOLIDAY HILL ROAD E MIDLAND, TX 79707	Phone No. (include area code) h: 432-218-3709	10. Field and Pool or Exploratory Area WILDCAT;WOLFCAMP		
4. Location of Well (Footage, Sec., 7		11. County or Parish, State		
Sec 30 T20S R34E SWSW 19 32.537380 N Lat, 103.605270		LEA COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES) TO	INDICATE NATURE O	F NOTICE, REPORT, O	R OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
□ Notice of Intent	C Acidize	Deepen	Production (Start/Resu	ume) 🔲 Water Shut-Off
_	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	Other Well Spud
Final Abandonment Notice	Change Plans	Plug and Abandon		
	Convert to Injection	Plug Back	Water Disposal	
determined that the site is ready for fi 08/06/2019 Spud well @ 11:0 08/07/2019 TD 20" hole 1620 08/08/2019 Run 16" 75# J-55 cmt. Cmt to surf. WOC. 08/10/2019 Test csg to 1500p 08/11/2019 TD 14-3/4" hole to 08/12/2019 Cmt w/1030 sx Cli 08/15/2019 Test csg to 1500p 08/17/2019 TD 10" hole 5816' 08/18/2019 Cmt w/575 sx lt w Lead cmt, 135 sx Class C tail 08/19/2019 Test 8-5/8 csg to 2	0 hrs. Drill 20" hole. BTC csg to 1614'. Cmt w/ 13 si 30 mins. Good. Drill 14-3/ 0 3170'. Run 11-3/4 54# J-55 ass C Lead cmt, 460 sx Class si 30 mins. Good. Drill 10" h . Run 8-5/8" 32# BTC csg to t Lead cmt, 360 sx Class C Ta cmt. Cmt returns to surf.	4" hole. BTC csg to 3165'. s C Tail cmt. Cmt to surf. ole. 5806'. DV tool @ 3284'. ail cmt. No return. Stage	woc.	p. m.
4. I hereby certify that the foregoing is Corr Name (Printed/Typed) MELANIE	Electronic Submission #4941 For XTO ENERGY Imitted to AFMSS for processin	INCORPORATED, sent to t ng by PRISCILLA PEREZ or	he Hobbs)
Charten (Plasteric S		D-1- 40/00/00		
Signature (Electronic S		Date 12/02/20		
;;;;;;;;	<u> </u>	A	tod for Pocord	DEC 0 4 2010
Approved By		varrant or Jor	nathon Shepard	DE ₁ Cate 0 4 2019
rtify that the applicant holds legal or equiphich would entitle the applicant to condu- the 18 U.S.C. Section 1001 and Title 43	ct operations thereon.	Office		ment or agency of the United
States any false, fictitious or fraudulent s			whiten y to make to any depart	
nstructions on page 2) ** BLM REVI	SED ** BLM REVISED **	BLM REVISED ** BLM	REVISED ** BLM RE	
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Additional data for EC transaction #494147 that would not fit on the form

32. Additional remarks, continued

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08/27/2019 TD 7-7/8" hole to 15,761'. 08/28/2019-08/29/2019 Run 5-1/2" 20# CYP-110 CDC HTQ csg to 15,751'. Cmt w/545 sx Lead POZ cmt, 895 sx POZ Tail cmt. No return. WOC. 08/30/2019 Rig released @ 18:00 hrs.