Form 3160-5 (June 2015)

UNITED STATES Carlsbad Field Office DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD Hobbs SUNDRY NOTICES AND REPORTS ON WELLS 5. Lease: NMN

FORM APPROVED OMB NO. 1004-0137

	Expires: January 3
5.	Lease Serial No.

Op not you thi	is form for proposals to	drill or to ro		Į.				
abandoned we		6. If Indian, Allottee or Tribe Name						
SUBMIT IN	TRIPLICATE - Other inst	tructions on	page 2	BS On	7. If Unit or CA/Agree	ement, Name and/or No.		
1. Type of Well Oil Well Gas Well Oth	7. If Unit or CA/Agreement, Name and/or No. Well Name and No. NANDINA FED COM 25 36 31 114H 9. API Well No.							
2. Name of Operator AMEREDEV OPERATING LL	Contact: C E-Mail: CHANNA@	ANNAR 9. API Well No.						
3a. Address 5707 SOUTHWEST PARKWA AUSTIN, TX 78735	AY BLDG 1 STE 275	(include area code) 10. Field and Pool or Exploratory Area JAL; WOLFCAMP, WEST						
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description,	11. County or Parish, State						
Sec 31 T25S R36E SESW 23 32.080200 N Lat, 103.305138		LEA COUNTY, NM						
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION		TYPE OF	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Dee	oen	☐ Production	on (Start/Resume)	■ Water Shut-Off		
_	☐ Alter Casing	☐ Hyd	raulic Fracturing	□ Reclama	tion	■ Well Integrity		
Subsequent Report	Casing Repair	□ New	Construction	□ Recompl	ete	Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	☐ Temporarily Abandon		Drilling Operations		
	☐ Convert to Injection	Plug	g Back					
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Spud: 9/28/2019 Casing Ran: 13.375" 68# J-55 BTC @ 1,182' Cement: Pressure tested lines to 2,200 psi. Pumped 20 bbls of gelled spacer followed by 10 bbls of fresh water with dye. Pumped 280 bbls of cement (1190sks) @ 14.8 ppg (1.32 cuft/sk, Class C w/ 0.125 lb/sk LCM Fiber). Dropped latch-in top plug and began displacement. Pumped 165 bbls of fresh water. Bumped plug on time with a final lift pressure of 600 psi. Pressured up to 1,200 psi, held for 2 minutes and bled back 0.5 bbls. Floats Held. There were good returns throughout the job and we circulated approx. 60 bbls (255 sks) of cement to surface. Casing Test: Test Casing to 1500 psi (Good)								
14. I hereby certify that the foregoing is true and correct. Electronic Submission #494292 verified by the BLM Well Information System For AMEREDEV OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 12/04/2019 (20PP0494SE) Name (Printed/Typed) ZACHARY BOYD Title OPERATIONS SUPERINTENDENT								
Signature (Electronic S	Date 12/03/20	019						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By	Title Accep	ted for	Record	DEGate 0 4 2019				
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduction		athon She	•					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Additional data for EC transaction #494292 that would not fit on the form

32. Additional remarks, continued

Rig Release: N/A