<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

JBBS OCD JAN 06 2020 RECEIVED

811 S. First St., A	Artesia, NM	88210						S	ubmit o	ne co	py to appr	opriate Distric	t Office
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Zac Boyd					.100.	L	<u>. ~</u>	<u> </u>					
Title:				Approval Date:		1	1.0	- 1	20	3 0			
Operations Superintendent E-mail Address:				-			1	\dashv	00				
zboyd@amere									•	•			
Date: 01-02-2020			Phone: /37-300-472	5									
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Test Allowable Expires 3/22/2020

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No. NMNM137469

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE – Other instructions on page 2.	7. If Unit of CA/Agreement, Name and/or N		
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other	8. Well Name and No. Nandina 25 36 31 Fed Com 112H(3226		
2. Name of Operator	9. API Well No.		

2. Name of 0 ÖPÉRATING LLC (372224) 3a. Address 5707 Southwest Parkway, Building 1, Suite 275 Austin TX 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area WOLFCAMP, WEST (33813) (737) 300-4700 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
At Surface LOT 4 / 230 FSL / 1026 FWL / LAT 32.0802081 / LONG -103.3094293
At proposed prod. zone LOT 1 / 50 FNL / 1026 FWL / LAT 32.1084766 / LONG -103.3094218 11. Country or Parish, State Sec 31 / T25S / R36E / NMP 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SURMISSION TYPE OF ACTION

TITE OF GODINEDBION		<u>-</u>			
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	☐ Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
✓ Subsequent Report	Casing Repair	New Construction	Recomplete	Other	
y Subsequent Report	Change Plans	Plug and Abandon	Temporarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
2 Describe Browned on Completed O	manations Classic state all martin	ant details including estimat	للمدينة فالمستحدين والمستخدم المعاملة المعاملة المعاملة		- 1 5

Spud Date: 7-23-2019

Released Rig: 9-22-2019

Intent to Flow Test Nandina Fed Com 25-36-31 112H (Start Date 12-22-2019 - End Date 3-22-2020)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)						
Zachary Boyd	Title Operations Superintendent					
Signature	Date 01/02/2020					
THIS SPACE FOR FED	ERAL OR STATE OF	FICE USE				
Approved by						
	Title	Date				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or that the applicant holds legal or equitable title to those rights in the subject lease which ventitle the applicant to conduct operations thereon.						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements Or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)



January 2, 2020

ATTN: Paul Kautz NMOCD 1625 N. French Drive Hobbs, NM 88240 (575) 393-6161 ext. 104

HOBBS OCD

JAN 06 2020

Paul,

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I've enclosed several documents for the Nandina Fed Com 26 36 31 112H (API#: 30-025-46195) for your review and approval, including:

- Form C-102 Well Location and Acreage Dedication Plat
- Form C-103 Sundry Notice Intent to flow test
- Form 3160-5 Federal Sundry Notice Intent to flow test
- Form C-104 Request for Allowable/Authorization to Transport
- Form C-129 Application for Exception to No-flare Rule
- As-Completed Wellbore Plat
- Additional Points Required Information Sheet
- Final As-Drilled Directional Plan

Please let me know if you have any questions.

Best regards,

Christie Hanna

Regulatory Coordinator