

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-03152
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Vacuum Unit
8. Well Number 353
9. OGRID Number 164070
10. Pool name or Wildcat Vacuum, Devonian, South

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ **HOBBS OCD**

2. Name of Operator  
Catena Resources Operating, LLC

3. Address of Operator  
18402 US Hwy 281 N, Suite 258 San Antonio, TX 78259

4. Well Location  
Unit Letter C : 660 feet from the North line and 1980 feet from the West line  
Section 35 Township 18S Range 35E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3870' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: TA w/short ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On behalf of Catena Resources this C-103 is being submitted to request the subject well be allowed to continue in TA status.

A CIBP was set at 11,420' above the Devonian perforations from 11,520-11,580' & 11,600' -11,670'.

A bradenhead and MIT test were run on the subject well on 12-27-2019 and witnessed by the commission.

**FINAL TA STATUS- EXTENSION**

Approval of TA EXPIRES: 1-31-21  
Well needs to be PLUGGED OR RETURNED  
to PRODUCTION  
BY THE DATE STATED ABOVE: XC 7

Spud Date:

3/21/2004

Rig R<sub>i</sub>

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rachel Milne TITLE Regulatory Analyst III DATE 1/8/2020

Type or print name Rachel Milne E-mail address: ramilne@progressivepcs.net PHONE: (303) 309-1656

For State Use Only

APPROVED BY: Kerry Fort TITLE CO A DATE 1-22-20  
Conditions of Approval (if any):

District I  
1625 N French Dr. Hobbs, NM 88240  
Phone (575) 393-6161 Fax: (575) 393-0720

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name CATENA RESOURCES OPERATING, LLC		API Number 30-025-03152-0000
Property Name SOUTH VACUUM UNIT		Well No. 353

Surface Location

U/L - Lot C	Section 35	Township 18-S	Range 35-E	Feet from 660	N/S Line N	Feet From 1980	E/W Line W	County LEA
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Well Status

TA'D Well <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	SHUT-IN <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	INJECTOR INJ SWD	PRODUCER <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS	DATE 12/27/19
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OBSERVED DATA

	(A)Surf/Interm	(B)Interm(1)	(C)Interm(2)	(D)Prod Casing	(E)Tubing
Pressure	0	NA	NA	0	0
Flow Characteristics					TA
Puff	Y/N	Y/N	Y/N	Y/N	CO2
Steady Flow	Y/N	Y/N	Y/N	Y/N	WTR
Surges	Y/N	Y/N	Y/N	Y/N	GAS
Down to nothing	Y/N	Y/N	Y/N	Y/N	If applicable type
Gas or Oil	Y/N	Y/N	Y/N	Y/N	fluid injected for
Water	Y/N	Y/N	Y/N	Y/N	Waterflood

Remarks: Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

TA STARS TEST

Kenmore welding

ser# 71612-13

cal 12-23-19

S 560 #

E 560 #

Signature:		OIL CONSERVATION DIVISION
Printed name:		Entered into RBDMS
Title:		Re-test
E-mail Address:		
Date: 12/27/19	Phone:	
Witness: KERRY FORTNER-OCD 575-399-3221		

