Office	tate of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 Energy, M	linerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	Inerals and Natural Resources  NSERVATION DAYSION  South St. Francis Dr.  Santa Fe, NM 87505	30-025-46441
811 S. First St., Artesia, NM 88210 OIL CO	NSERVATION DAY ISION	5. Indicate Type of Lease
District III – (505) 334-6178 1220 1000 Rio Brazos Rd., Aztec, NM 87410	U South St. Francis Dr.	STATE 🔀 FEE 🗌
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	canta Fe, NM 8/302/	6. State Oil & Gas Lease No.
87505	B. 92	325728
SIT S. First St., Artesia, NM 88210  District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410  District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505  SUNDRY NOTICES AND REPORTS ON WELLS  OD NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUGAS A TO A		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		ADDER 31 STATE
1. Type of Well: Oil Well		8. Well Number #705H
2. Name of Operator EOG RESOURCES		9. OGRID Number
3. Address of Operator		10. Pool name or Wildcat
P O BOX 2267, MIDLAND TX 79702		98180 WC-025 G-09 S253309P; UPR WOLFCAMP
4. Well Location		
Unit Letter P: 686 feet from the SOUTH line and 941 feet from the EAST line		
	nship 24S Range 33E	NMPM County LEA
11. Elevation (	Show whether DR, RKB, RT, GR, etc., 3505 GL	,
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND A		
TEMPORARILY ABANDON   CHANGE PLA	<u> </u>	
PULL OR ALTER CASING  MULTIPLE CO	MPL CASING/CEMEN	T JOB
DOWNHOLE COMMINGLE	•	
CLOSED-LOOP SYSTEM  OTHER:	□ OTHER: DRIL	L CSG PX
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
12/28/19 8-3/4" HOLE 12/28/19 Intermediate Hole @ 11,825' MD, 11,778' TVD		
Casing shoe @ 11,808' MD		
Ran 7-5/8", 29.7#, HCP-110 BTC SC (0' - 1,101') Ran 7-5/8", 29.7#, ECP-110 MO-FXL (1,101' - 11,808')		
Stage 1: Lead Cement w/ 415 sx Class H (1.20 yld, 15.6 ppg)  Test casing to 2,500 psi for 30 min - good Did not circ cement to surface, TOC @ 7,300' by Calc		
Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.50 yld, 14.8 ppg) Stage 3: Top out w/ 410 sx Class C (1.37 yld, 14.8 ppg) TOC @ surface		
01/03/20 6-3/4" hole		
01/03/20 Production Hole @ 17,387' MD, 12,428' TVD Casing shoe @ 17,373' MD, 12,428' TVD Ran 5-1/2", 20#, ICYP-110, TXP (0' - 11,544') (MJ @ 28		
Ran 5-1/2". 20#. ECP-110. VAM SFC (11.544' - 17.373'	l' and 11,520')	
Lead Cement w/ 575 sx Class H (1.19 yld, 14.5 ppg)  Did not circ cement to surface, TOC @ 10,813' by Calc Waitin gon CBL RR 01/04/20 Completion to follow		
		04/04/00
Spud Date: 11/14/19	Rig Release Date:	01/04/20
	<u> </u>	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Thereby certify that the initial above is the difference to the best of my knowledge and benefit		
(M) (1) (1) (1) (1) (1) (1) (1) (1) (1) (1		
SIGNATURE / // // // TITLE Sr. Regulatory Administrator DATE 01/06/20		
Type or print name Emily Follis	E-mail address: emily_follis@e	ogresources.comONE: 432-848-9163
For State Lies Only		
A . T. A A (1984)		
APPROVED BY:		
Commission of Approval (it ally).		