

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-025-46445

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
325728

7. Lease Name or Unit Agreement Name  
ADDER 31 STATE

8. Well Number 743H

9. OGRID Number 7377

10. Pool name or Wildcat  
98180 WC-025 G-09 S253309P; UPR WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
EOG RESOURCES

3. Address of Operator  
P O BOX 2267, MIDLAND TX 79702

4. Well Location  
Unit Letter O : 251 feet from the SOUTH line and 2089 feet from the EAST line  
Section 31 Township 24S Range 33E NMPM County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3502 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ P AND A ☐  
CASING/CEMENT JOB ☒  
OTHER: DRILL CSG ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/31/19 20" Conductor @ 115'

12/13/19 12-1/4" HOLE

12/13/19 Surface Hole @ 1,229' MD, 1,229' TVD

Casing shoe @ 1,214' MD

Ran 9-5/8" 40# J-55 LTC

Lead Cement w/ 305 sx Class C (1.82 yld, 13.5 ppg), Trail w/ 115 sx Class C (1.35 yld, 14.8 ppg)

Test casing to 1,500 psi for 30 min - Good Circ 126 sx cement to surface Resume drilling 8-3/4" hole

Spud Date: 10/31/19

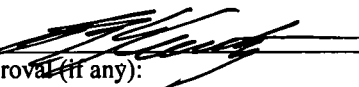
Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Sr. Regulatory Administrator DATE 01/06/20

Type or print name Emily Follis E-mail address: emily\_follis@eogresources.com PHONE: 432-848-9163

For State Use Only

APPROVED BY:  TITLE Petroleum Engineer DATE 01/17/20

Conditions of Approval (if any):