Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 En	ergy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
District II — (575) 748-1280	DERSEICEDON DIVISION	WELL API NO. 30-025-46449
<u>District III</u> – (505) 334-6178	1/1/220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	JAN 220 South St. Francis Dr. San 2018, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	ECENT-	325730
SUNDRY NOTICES AND REPORTS DI WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		TAIPAN 31 STATE
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 741H
2. Name of Operator		9. OGRID Number
EOG RESOURCES 3. Address of Operator		7377 10. Pool name or Wildcat
P O BOX 2267, MIDLAND TX 79702		98180 WC-025 G-09 S253309P; UPR WOLFCAMP
4 Well Location		
Unit Letter M :618 feet from the SOUTH line and 583 feet from the WEST line		
Section 31	Township 24S Range 33E evation (Show whether DR, RKB, RT, GR, etc.	NMPM County LEA CO
3514 GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
<u> </u>	AND ABANDON REMEDIAL WOR	-
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☑ P AND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☑		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM OTHER:	OTHER: DRIL	LL CSG PX
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
12/29/19 8-3/4" hole		
12/29/19 Intermediate Hole @ 11,888' MD, 11,843' TVD Casing shoe @ 11,872' MD		
Ran 7-5/8", 29.7#, HCP-110 BTC SC (0' - 1,058') Ran 7-5/8", 29.7#, HCP-110 MO-FXL (1,058' - 11,810')		
Stage 1: Lead Cement w/ 420 sx Class H (1.20 yld, 15.6 ppg) Test casing to 3,000 psi for 30 min - Good. Did not circ cement to surface, TOC @ 7,000' by Calc		
Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.2 yld, 14.8 ppg) Stage 3: Top out w/ 62 sx Class C (1.37 yld, 14.8 ppg) TOC @ surface Resume Drilling 6-3/4" hole		
Chage 6. Top out in 62 by chase 6 (1.67 yill, 1.1.6 ppg) 100 @ sandse Nesdane Shiming 6 67 1100		
Spud Date: 11/01/19	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Thereby contry time the injurious complete to the bost of my kine widege and content		
SIGNATURE M TITLE Sr. Regulatory Administrator DATE 01/06/20		
Type or print name Emily Follis E-mail model ress: emily_follis@eogresources.compone: 432-848-9163		
APPROVED BY TITLE Petroleum Engineer DATE Ollipho		
APPROVED BY:	TITLE Peroleum Engine	DATE 01/17/20
Conditions of Approval (if any):	-	