Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION DIVISION	30-025-25287
8)1 S. First St., Artesia, NM 88210 <u>District III</u> - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV + (505) 476-3460	Santa Fc. NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S St. Francis Dr., Santa Fe, NM		K-6725
87505 SUNDRY NO	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROP	OSALS TO DRILL OR TO DEEPLY OR PLUG B. C. O A. JICATION FOR PERMIT (10 RM C-101) FOR SICH	
PROPOSALS)		Union State 8. Well Number
1. Type of Well: Oil Well	Gas Well Other Other	O OCOUD Number
2. Name of Operator	Mack Energy Corporation	9. OGRID Number 13 837
3. Address of Operator	JAN	10. Pool name or Wildcat
4 37/101	P.O. Box 960 Artesia, NAI 88210	Maljamar;Cisco
4. Well Location Unit Letter _E	: 1980 feet from the North line at	d 660 feet from the West line
Section 32		BE NMPM County Lea
	11. Elevation (Show whether DR, RKB, RT, GR.	
A	4224' GR	
12 Check	Appropriate Box to Indicate Nature of Not	ce. Report or Other Data
		•
NOTICE OF I		UBSEQUENT REPORT OF: #ORK
		DRILLING OPNS. P AND A
	MULTIPLE COMPL CASING/CE	
DOWNHOLE COMMINGLE	 	
	OTHER:	-
		I P
OTHER: 13. Describe proposed or con		, and give pertinent dates, including estimated date
13. Describe proposed or con of starting any proposed	npleted operations. (Clearly state all pertinent detail work). SEE RULE 19.15.7.14 NMAC. For Multiple	
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	View of	(CON)		
			Rustler @1392'	
			Top Salt @1503'	
			Base Salt @ 2606'	
			Yates Seven Rivers	2677' 2996'
			Queen	3606'
11" hole 4430'			Grayburg	4050′
8 5/8" casing set @ 4430' Cement 250 sacks			San Andres	4400′
			Glorieta	5857'
	No cmt	No cmt	Abo	7888′
			Wolfcamp	9708′
		Т	OC @ 9920' Cisco Formation@ 10,968' erforations (11,509' -11,533')	
Cemented with 450 sks		P		
7 7/8" Hole 11,905' 5 1/2" 17# & 20# N-80 Casing			TD 11,905'	

Mack Energy Corporation Union State 001 Api # 30-025-25287						
After Well Bore Diagram						
17 1/2 Hole 965' 13 3/8" casing set @965' Cement 700 sacks			25 Sacks Class C (2 Perforate 13 3/8 965' try to cirrcu	casing shoe at		
25 sacks class C @ (1553'-1301')	СМТ	2!	Rustler @1392' Top Salt @1503' 5 sacks class C @ (15	53'-1301')		
	CMT	2!	Base Salt @ 2606' 5 sacks class C @ (2656'-2404')			
25 sacks class C @ (2727'-2475')	CMT		Yates Seven Rivers	2677' 2996'		
			Queen	3606′		
11" hole 4430' 8 5/8" casing set @ 4430' Cemented with 250 sacks			Grayburg San Andres Perforate 8 5/8 ca 4430' try to cirrcul	-		
	CMT		Glorieta	5857'		
75 Sve (1966 H Dhia 0) 17 028'- 7 712'i	mt CMT	No cmt	Abo	7888′		
25 Sks Class H Plug @ (9,758'- 9,533')	CMT	, ,	Wolfcamp	9708'		
25 Sacks Class H Plug @ (11,460'- 11,208')	СМТ	-	COC @ 9920' Cisco Formation@ et 25 Sacks Class H Plu			
> Cemented with 450 sks		>	erforations (11,509' -1			
7 7/8" Hole 11,905' 5 1/2" 17# & 20# N-80 Casing			TD 11,905'			