Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources				Form C-103 Revised August 1, 2011	
<u>District I</u> - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, witherais a	ng Natural Resc	urces	WELL API NO.	Revised August 1, 2011	
District II - (575) 748-1283	OIL CONSERVA	ATION DIVIS	ION	30-025-30271		
811 S. First St., Artesia, NM 88210 <u>District III</u> - (505) 334-6178		St. Francis Dr.		5. Indicate Type of		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460		NM 87505		STATE (2) 6. State Oil & Gas	<del></del>	
1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>,</b>			313857	2000 110.	
SUNDRY NO	TICES AND REPORTS ON				Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)			TO A	WEST DOLLA UNIT	ARHIDE QUEEN SAND	
1. Type of Well: Oil Well	Gas Well  Other	HOBBS	OCD	8. Well Number	123	
2. Name of Operator		JAN 2 1	2020	9. OGRID Number		
RAM ENERGY LLC  3. Address of Operator		JAN 21	2020	10. Pool name or V	309777	
2100 S. UTICA AVE., SUITE	175. TULSA. OK 74114	RECEIN	/ED		Wildcat DE QUEEN (018810)	
4. Well Location			EU			
	500 feet from the WES	T line and	2530	feet from the	NORTH line	
Section 05	<del></del>	25S Rang	e 38E	NMPM	LEA County	
	11. Elevation (Show when 3119'		GR, etc.,			
	3119	<u> </u>		<u></u>		
12. Check	Appropriate Box to Indi	icate Nature of	Notice.	Report or Other D	)ata	
	1.	****		-		
NOTICE OF IT	NTENTION TO:	\ ⊠ REMEC	SUB: NAL WORI	SEQUENT REP	ORTOF: ALTERING CASING []	
TEMPORARILY ABANDON			=		PAND A	
PULL OR ALTER CASING		_ ı	CEMENT			
DOWNHOLE COMMINGLE	•					
OTHER:		□ OTHER	:			
13. Describe proposed or com		tate all pertinent	details, and			
	ork). SEE RULE 19.15.7.14	NMAC. For M	ultiple Con	npletions: Attach we	llbore diagram of	
proposed completion or re	completion.					
1. NOTIFY NMOCD 24 HR	S. BEFORE MIRU.					
2. MIRU. ND WH, NU BOP	E.					
3. TAG CIBP@3575'. SPOT		ENT FROM 357	75'-3375'.			
4. CIRCULATE 9.5 PPG MI 5. SPOT 35SX OF CLASS "	LF AND TEST CASING. C" CEMENT FROM 2725'-	2405' WAC&TA	C (VATI	FS/R SALT)		
6. SPOT 25SX OF CLASS "						
7. SPOT 55SX OF CLASS "	C" CEMENT FROM 472'-S	URFACE. VERI	FY CEME	NT TO SURFACE. (		
8. CUTOFF WELLHEAD, ANCHORS 3' BELOW SURFACE AND INSTALL DRYHOLE MARKER. TURN OVER FOR RECLAMATION.						
RECLAMATION.						
CLOSED LOOP CONTAI	INMENT SYSTEM WILL B	E USED FOR FI	UIDS.			
<u> </u>		<u> </u>	<del></del>	·····	ך	
Spud Date:	Rig Rei	lease Date:				
	<b>!</b>	L		<del></del>	_	
I hereby certify that the information	above is true and complete	to the hest of my	knowledge	and helief	<del></del>	
Thereby certify that the information	above is the and complete	to the best of my	KTIOWICUEC	and belief.		
11 1 10	10					
SIGNATURE /////	TITLE	OPERATIO	NS MANA	AGERDATE0	11/15/20	
Type or print name MATTHEW PA	ATTERSON E-mail address:	MPATTERSO	N@RAM	ENERGY.NET PHO	NE: (918)947-6301	
For State Use Only		•		^		
APPROVED BY: X	inte TITLE	00		1	E1-21-20	
APPROVED BY: ///// Conditions of Approval (if and):	IIILE			<u>()</u> DATI	3 ( 21 22	

## WELLBORE DIAGRAM WEST DOLLARHIDE QUEEN SAND UNIT #123 CURRENT

Created: Updated: Lease: Field: Surf. Loc.: Bot. Loc.: County: Status:	QU	By: LEE R. By: E QUEEN SAND UNIT EEN \$ 1500' FWL  St.: NM	Well #: API Unit Ltr.: TSHP/Rng: Pool Code: Directions:	123 30-025-30253 F Sec. 5 25S-T38E OGRID: 309777
Surface Cas Size: Wt., Grd.: Depth: Sxs Cmt: Circulate: TOC: Hole Size:	8-5/8" 24# 427' 250 YES SURFACE 12-1/4"			
FORMATION T.Salt B. Salt	TOPS 1200' EST. 2505' EST.			
Intermediate Size: Wt., Grd.: Depth: Sxs Cmt: Circulate: TOC: Hole Size:	5-1/2" 15.5# 3994' 1000 YES SURFACE 7-7/8"		Que	en: 3633'-3799'(OA)

## WELLBORE DIAGRAM WEST DOLLARHIDE QUEEN SAND UNIT #123 PROPOSED

Created: Updated: Lease: Field: Surf. Loc.: Bot. Loc.: County: Status:	QI	By: LEE R. By: DE QUEEN SAND UNIT JEEN & 1500' FWL  St.: NM	Well #: API Unit Ltr.: TSHP/Rng: Pool Code: Directions:	123 30-025-30253 F Sec. 5 25S-T38E OGRID: 309777	
Surface Cas Size: Wt., Grd.: Depth: Sxs Cmt: Circulate: TOC: Hole Size:	8-5/8" 24# 427' 250 YES SURFACE 12-1/4"			55SX OF CMT FROM 464'-SURFACE. Y. (FW/SHOE/SURFACE)	
FORMATION T.Salt B. Salt	TOPS 1200' EST. 2505' EST.		MLF SPOT	25SX OF CMT FROM 1250'-1100'. GTAG. (T.SALT) 35SX OF CMT FROM 2725'-2405'. GTAG. (YATES/B.SALT)	
Intermediate Size: Wt., Grd.: Depth: Sxs Cmt: Circulate: TOC: Hole Size:	5-1/2* 15.5# 3994' 1000 YES SURFACE 7-7/8"		FROM CIBP®	IBP@3575'. SPOT 20SX OF CMT 3575'-3375'. 33546' n: 3658'-3772'(OA)	