Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION DIVISION	30-025-33060
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	CICES AND REPORTS ON WEITHOUSESOOC	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	Cone Jaimat Fales Pool
1. Type of Well: Oil Well	Gas Well Other JAN 2 1 2020	8. Well Number 741
2. Name of Operator	Breitburn Operating RECEIVED	9. OGRID Number 370080
3. Address of Operator		10. Pool name or Wildcat
4. Well Location	eet, Suite 1600 Houston, TX 77002	Jalmat: Tan-Yates-7 Rivers (Oil)
Unit Letter	1346 Seet from the North line and	2515 Feet from the East line
Section 25	Township 22S Range 35E	NMPM County Lea
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	3555'	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF I	NTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		<u> </u>
TEMPORARILY ABANDON		
PULL OR ALTER CASING DOWNHOLE COMMINGLE		TJOB PNR
CLOSED-LOOP SYSTEM		
OTHER:	☐ OTHER:	
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13. Describe proposed or com	pleted operations. (Clearly state all pertinent details, an	
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