

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

HOBBS OCD
JAN 09 2020
RECEIVED

BRADENHEAD TEST REPORT

Operator Name DAKOTA RESOURCES		API Number 30-025-23985
Property Name WALLEN Fed.		Well No. #2

1. Surface Location

UL - Lot C	Section 20	Township 20S	Range 34E	Feet from 990	N/S Line N	Feet From 1650	E/W Line W	County LEA
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Well Status

TA'D WELL YES	NO	SHUT-IN YES	NO	INJ INJECTOR	SWD	OIL PRODUCER	GAS	DATE 12-11-19
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OBSERVED DATA

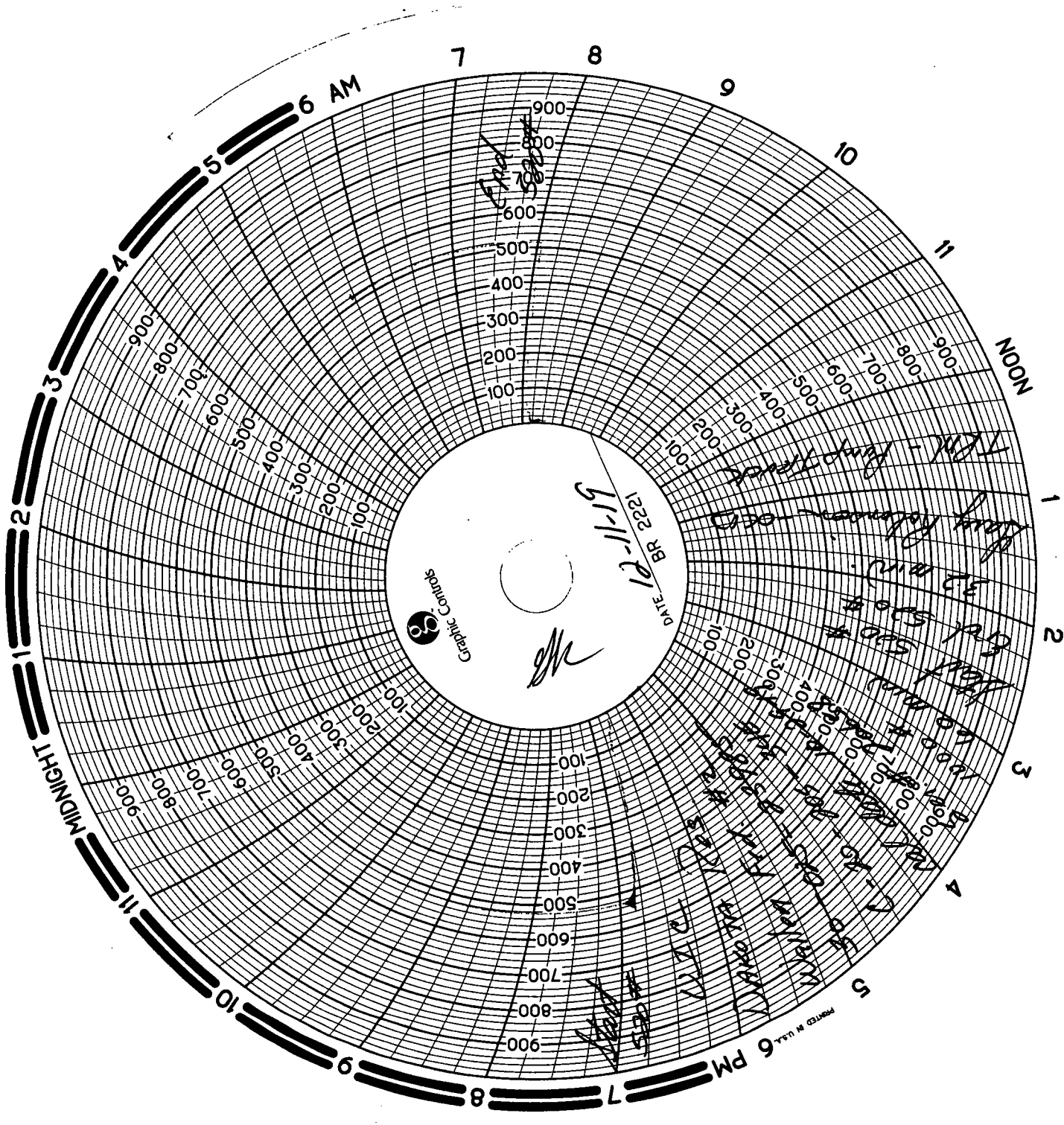
	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Casing	(E)Tubing
Pressure	0			0	0
Flow Characteristics					
Puff	Y/N	Y/N	Y/N	Y/N	CO2
Steady Flow	Y/N	Y/N	Y/N	Y/N	WTR
Surges	Y/N	Y/N	Y/N	Y/N	GAS
Down to nothing	Y/N	Y/N	Y/N	Y/N	Type of Fluid
Gas or Oil	Y/N	Y/N	Y/N	Y/N	Injected for
Water	Y/N	Y/N	Y/N	Y/N	WaterGood if
					applies

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

VIC
MIT

Signature:		OIL CONSERVATION DIVISION	
Printed name:		Entered into RBDMS	
Title:		Re-test	
E-mail Address:			
Date:	Phone:		
Witness: Gary Robinson			

INSTRUCTIONS ON BACK OF THIS FORM



Graphic Controls

6-11-61
BR 2221
DATE

M

TOK - Ring Trans
Dry Release
32 mnd
Gd 500 #
Hd 500 #
At 1000
At 1100
At 1200
At 1300
At 1400
At 1500
At 1600
At 1700
At 1800
At 1900
At 2000
At 2100
At 2200
At 2300
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At 7700
At 7800
At 7900
At 8000
At 8100
At 8200
At 8300
At 8400
At 8500
At 8600
At 8700
At 8800
At 8900
At 9000

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

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5. Lease Serial No. L-029512

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator Dakota Resources, Inc. (I)

3a. Address 4914 N. Midkiff
Midland, TX 79705

3b. Phone No. (include area code)
(432) 697-3420

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
900'FNL & 1650' FWL (Unit C) Sec 20, T-20-S, R-34-E, NMPM

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. Wallen Federal #2

9. API Well No. 30-025-23985

10. Field and Pool or Exploratory Area
Teas Yates Seven Rivers

11. Country or Parish, State
Lea County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Performed Bradenhead test on SWD well. Test dated 12/11/19. Pressured up to 520#. At the end 32 minutes pressure realined at 520#. Chart attached.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Chris M. Morpew

President

Title

Signature

Chris M. Morpew

Date

12/18/2019

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Leah P. ... NMOP 1-10-20

FOR RECORD ONLY