

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Operator

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM94186		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other			6. If Indian, Allottee or Tribe Name		
2. Name of Operator DEVON ENERGY PRODUCTION CO			Contact: REBECCA DEAL Email: rebecca.deal@dvn.com		
3. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102			3a. Phone No. (include area code) Ph: 405-223-1111		
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface Sec 33 T23S R33E Mer SWSW 340FSL 1230FWL At top prod interval reported below Sec 33 T23S R33E Mer SWSW 185FSL 1397FWL At total depth Sec 28 T23S R33E Mer NENW 418FNL 1397FWL			8. Lease Name and Well No. THISTLE UNIT 152H		
10. Field and Pool, or Exploratory TRIPLE X; BONE SPRING			9. API Well No. 30-025-43588		
11. Sec., T., R., M., or Block and Survey or Area Sec 33 T23S R33E Mer			12. County or Parish LEA		
13. State NM			17. Elevations (DF, KB, RT, GL)* 3651 GL		
14. Date Spudded 03/29/2019		15. Date T.D. Reached 04/17/2019		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 09/16/2019	
18. Total Depth: MD TVD		19. Plug Back T.D.: MD TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1459		1115		0	502
12.250	9.625 J-55	40.0	0	5162		1685		0	633
8.750	5.500 P110	17.0	0	19677		2435		2039	0

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875		9592						

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10175	19592	10175 TO 18592		1334	OPEN
B)						
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10175 TO 18529	19,117,689# PROPPANT, 408 GAL ACID

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/16/2019	10/09/2019	24	→	1448.0	1780.0	2242.0			FLOW FROM WELL
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well ID	
	551	1.0	→				1229		

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well ID	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #487588 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

Reclamation due: 03/16/2020

HOBBS OGD  
JAN 16 2020  
RECEIVEDACCEPTED FOR RECORD  
DEC 12 2019  
BUREAU OF LAND MANAGEMENT  
ROSWELL FIELD OFFICE

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Mcas. Depth
RUSTLER	1305	1820	BARREN	RUSTLER	1305
SALADO	1820	5271	BARREN	SALADO	1820
B/SALT	5271	5271	BARREN	B/SALT	5271
DELAWARE	5271	9128	OIL/GAS	DELAWARE	5271
BONE SPRING	9128		OIL/GAS	BONE SPRING	9128

## 32. Additional remarks (include plugging procedure):

Production casing as follows: TD 8-3/4" hole @ 10,461' & 8-1/2" hole @ 19,709'. RIH w/ 471 jts 5-1/2" 17# P110RY BPN, set @ 19,677'.

See attached as-drilled C-102 and Directional Plan

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #487588 Verified by the BLM Well Information System.  
For DEVON ENERGY PRODUCTION CO, LP, sent to the Hobbs  
Committed to AFMSS for processing by JENNIFER SANCHEZ on 12/12/2019 ()

Name (please print) REBECCA DEALTitle REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission)

Date 10/11/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***