Form 3160-4

UNITED STATES

Operator

FORM APPROVED

			DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT								OMB No. 1004-0137 Expires: July 31, 2010			
	WELL (OMPL	ETION O					r and L	OG		5. Leasc Seri NMNM94	al No.	······································	
la. Type of	Well	Oil Well	Gas \	Well [) Dry	Other					6. If Indian,	Allottee or	Tribe Name	
b. Type of	Completion	🔀 N	ew Well	■ Work		Deepen	🗖 Pic	g Back	Diff. I	Resvr.				
2 27		Othe	r	-	- C	t: REBEC	CA DEA						ant Name and No.	
Name of DEVON	I ENERGY	PRODUC	TION COE	⊌R ail: reb				L			8. Lease Nan THISTLE	UNIT 15		
		MA CITY,	OK 73102			Ph	: 405-	lo (include	arca codo		9. API Well	No.	30-025-43658	
4. Location	of Well (Rep	port locati T23S R	on clearly an	d in accor	dance with	Federal rec	quirement			JCD	10. Field and	Pool, or E	Exploratory WC WEST	
At surfa	ce SWSE	150FSL	1889FEL Sec	33 T23S	R33E Me	er		JAN :	l 6 202	20	11. Scc., T.,	R., M., or	Block and Survey 23S R33E Mer	
	Sec	28 T23S	below SESW 167FSL 1980FWL 3S R33E Mer				RECEIVED				12. County or Parish 13. State NM			
At total	•	NE ZIFN	L 2014FWL	te T.D. R	rached		I6 Dat	c Complete	EIVE			s (DF KF		
02/17/2				17/2019	cacaca	•	16. Date Completed D & A Ready to Prod. 09/07/2019				17. Elevations (DF, KB, RT, GL)* 3653 GL			
8. Total D	epth:	MD TVD	22932 12408		9. Plug B	ack T.D.:	MD TVD	22	883	20. Dcp	th Bridge Plug		MD IVD	
CBL	lectric & Oth	er Mechai	nical Logs R	un (Submi	t copy of o	each)			22. Was Was Dire	well cored DST run? ctional Sur	? No No No vcy? No	☐ Yes ☐ Yes Ø Yes	(Submit analysis) (Submit analysis) (Submit analysis)	
. Casing an	d Liner Reco	ord (Repo	rt all strings	set in wel	1)			_			7			
Hole Size	Size/G	rade	Wt (#/ft)	Top (MD)	Bott (M	1 -	: Cemente Depth		f Sks. & f Cement	Slurry (BBI	I COMO	nt Top*	Amount Pulled	
17.500	13.3	75 J-55	54.5		0	1360			117	0		0	35	
9.875			32.0		_			7		3		150		
7.875	5.5001	P110EC	20.0		0 2	2932	. <u>. </u>	 	304	5		0	39	
								1						
	<u> </u>							<u> </u>						
4. Tubing	Record Depth Set (M	(D) P	cker Depth	(MD)	Size	Depth Set (MD)	Packer Der	oh (MD)	Size	Depth Set	MD) I	Packer Depth (MD)	
Size	Depui Set (iv	<u> </u>	ickei Depui	(MD)	SIZE	Depui Ser (MD)	Packer De	our (MID)	Size	Depui Ser	(VID)	Facker Deput (MD)	
5. Producir	ng Intervals					26. Perfor	ration Re	cord						
	rmation		Тор		Bottom		Perforate	d Interval		Size	No. Hole		Perf. Status	
	WOLFO	AMP	1	2853	22759	9		12853 TC	22759		14	92 OPEN	<u>. </u>	
	7702,0													
3)				_		 			i					
3) C)									-+		-	+		
3) () ()	acture, Treat	ment, Cer	nent Squeeze	e, Etc.										
3) () () (7. Acid, Fr	acture, Treat Depth Interva	ıl	1					Amount and	Type of I	Material				
)))) 7. Acid, Fr	acture, Treat Depth Interva	ıl	nent Squeeze		PPANT, 0	GAL ACID		Amount and	1 Type of I	Material			•	
)))) 7. Acid, Fr	acture, Treat Depth Interva	ıl	1		PPANT, 0	GAL ACID		Amount and	1 Type of I	Material				
)))) 7. Acid, Fr	acture, Treat Depth Interva	ıl	1		PPANT, 0	GAL ACID		Amount and	1 Type of I	Material				
3) C) O) 7. Acid, Fr	acture, Treat Depth Interva	al 3 TO 227	1		PPANT, 0	GAL ACID		Amount and	1 Type of I	Material				
3) C) O) 7. Acid, Fr 1 18. Producti	acture, Treat Depth Interve 1285	al 3 TO 227	1		PPANT, 0	GAL ACID Water BBL	Oil	Amount and	Type of I		Production Method			
28. Producti	acture, Treat Depth Interval 1285 ion - Interval Test Date 09/14/2019	A Hours	Test Production	Oil BBL 4166.0	Gas MCF 8790	Water BBL .0 6472	Oil Con	Gravity I. API	Gas			.ONS FRO	DM WELL	
28. Productive First odduced 19/07/2019	acture, Treat Depth Interva 1285 ion - Interval Test Date	A Hours	759 25,207,	0:1 88L	Gas MCF	Water BBL	Oil Cor	Gravity r. API :Oil	Gas	burus	FL	ONS FRO		
28. Productions First orduced 19/07/2019	acture, Treat Depth Interval 1285 ion - Interval Test Date 09/14/2019 Tbg. Press Flwg	A Hours Tested 24 Csg. Press.	759 25,207, Test Production 24 Hr.	Oil 88L 4166.0	Gas MCF 8790 Gas	Water BBL .0 6472	Oil Con	Gravity r. API	Gas	burus		ONS FRO		
28. Productive First	acture, Treat 1285 ion - Interval Test Date 09/14/2019 Tbg. Press Flwg SI	A Hours Tested 24 Csg. Press.	759 25,207, Test Production 24 Hr.	Oil 88L 4166.0	Gas MCF 8790 Gas	Water BBL .0 6472	Oil Corr	Gravity r. API :Oil	Gas	ACCEP	FL	ONS FRO		
28. Production of the control of the	acture, Treat Depth Interval 1285 ion - Interval Test Date 09/14/2019 Tbg. Press Tog. Press.	A Hours Tested 24 Csg. Press.	Test Production 24 Hr. Rate Test Production 24 Hr. Rate 24 Hr.	Oil BBL 4166.0 Oil BBL	Gas MCF 8790. Gas MCF	Water BBL Water BBL Water BBL	Oil Corr	Gravity . API . Oil . Oil . Gravity . API . Oil	Gas Gravi	ACCEP Status	TED FOR F	ONS FRO		
28. Production of the First oduced 28a.	acture, Treat Depth Interval 1285 ion - Interval Test Date 09/14/2019 The Press Flug SI tion - Interval Test Date	A Hours Tested 24 Csg. Press. I B Hours Tested	Test Production Test Production Test Production	Oil BBL	Gas MCF 8790. Gas MCF	Water BBL 6472 Water BBL Water BBL	Con Con Gas Rati	Gravity . API . Oil . Oil . Gravity . API . Oil	Gas Gravia Gas Gravia	ACCEP D Status REAU O	TED FOR F	ONS FRO	D / //	
28. Production of the control of the	acture, Treat Depth Interval 1285 ion - Interval Test Date 09/14/2019 Tbg. Press Flwg SI tion - Interva Test Date Tbg. Press Flwg SI Tog. Press Flwg SI CSUBME	A Hours Tested 24 Ctg. Press. I B Hours Tested Crg. Press.	Test Production 24 Hr. Rate Test Production 24 Hr. Rate ditional data	Oil BBL 4166.0 Oil BBL	Gas MCF Gas MCF Gas MCF Gas MCF	Water BBL Water BBL Water BBL	Oil Corn Gas Rati	Gravity TAPI Oil O 2110 Gravity TAPI Oil Oil Oil	Gas Gravi Well BU	ACCEP Status REAU O	TED FOR F	ONS FRO	D / //	
28. Producti ate First oduced 29/07/2019 toke 22 28a. Produc ate First oduced	acture, Treat Depth Interval 1285 ion - Interval Test Date 09/14/2019 Tbg. Press Flwg SI tion - Interva Test Date Tbg. Press Flwg SI Tog. Press Flwg SI CSUBME	A Hours Tested 24 Ctg. Press. I B Hours Tested Crg. Press.	Test Production 24 Hr. Rate Test Production 24 Hr. Rate ditional data 86904 VER	Oil BBL 4166.0 Oil BBL	Gas MCF Gas MCF Gas MCF Gas MCF	Water BBL Water BBL Water BBL Water BBL	Oil Corn Gas Rati	Gravity TAPI Oil O 2110 Gravity TAPI Oil Oil Oil	Gas Gravi Well BU	ACCEP Status REAU O	Froduction Method F. 1 2 4	ONS FRO	D / //	

28b. Proc	luction - Inter	val C	-					•	,		_		
Date First Produced	Test Date			Gas MCF			Gas Gravity		Production Method				
Choke Size	Tbg Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Sta	itus				
28c. Prod	luction - Inter	val D	1 -	<u>. </u>	1	1	1		-	·			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL			Production Method						
hoke ize	Tbg. Press. Flwg.	Csg Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Sta	itus	<u> </u>			
29. Dispo	osition of Gas	Sold, used	for fuel, vent	ed, etc.)		- .	<u> </u>				-		
Show tests,	nary of Porou all important including dep ecoveries.	zones of p	orosity and c	ontents there			all drill-stem shut-in pressure		31. Form	nation (Log) Mai	rkers		
Formation			Тор	Bottom	1	Description	ns, Contents, etc	·.	Name			Top Mcas. Depti	
RUSTLEI SALADO BISALT DELAWAB BONE SF WOLFCA	RE PRING		1344 1880 5205 5205 9081 12306	1880 5205 5205 9081 12306	BA BA OIL OIL	RREN RREN RREN JGAS JGAS JGAS			SAL B/S/ DEL BON	STLER ADO ALT AWARE SPRING LFCAMP		1344 1880 5205 5205 9081 12306	
Prod P110	tional remarks uction casin DEC R-3 VAII attached as-	as follow ATOP csg	s: TD 7-7/8 & 230 jts 5-	l" hole @ 2 1/2" 17# P		H w/ 259 jts 3 DWC/C IS	5-1/2" 17# PLUS csg, se	<u>l</u>				<u> </u>	
	c enclosed att		. /1 Gill and an			3. Gaalasia	Page	2 5)CT D		4 Dimestic	1 C	
Electrical/Mechanical Logs (1 full set req'd.) Sundry Notice for plugging and cement verification						•				DST Report 4. Directional Survey Other:			
34. I here	cby certify tha	t the forego	_	ronic Subm	ission #486	904 Verified	rect as determin by the BLM V TION CO, LP,	Veli Informa	tion Sys	records (see attactem.	ched instruction	ons):	
Name	e (please prini	REBECO		itted to AF	MSS for p	rocessing by	JENNIFER SÁ	NCHEZ OB	12/12/20	-			
					,						-		
Signa		/C1	nic Submiss	!\				0/07/2019					