UNITED STATES

Operoses of D

FORM APPROVED

(August 2007)			BUREAU				GEMEN						טי			7 31, 2010		
	WELL (COMPL	ETION C						TA	ND FQ	Ø 0 6	2020		ease Serial I IMNM1362				
la. Type of	f Well 🔯	Oil Well	☐ Gas `	Well		ry [Other			RF	CE	1/2-	6. If	Indian, All	ottee or	r Tribe Name		
1a. Type of Well Oil Well Gas Well Dry Other b. Type of Completion New Well Work Over Deepen Plug Back Other Contact: TAMMY R LINK											7. Unit or CA Agreement Name and No.							
2. Name of MATAE	Operator OOR PRODU	JCTION	COMPANE	-Mail: tl	ink@	Contact:	TAMMY	R LINK						ease Name a				
	5400 LBJ DALLAS,	TX 7524	0				Ph	: 575-6	27-Ż	include ar 465	rea code)		9. A	PI Well No		30-025-445	545	
4. Location At surfa		7 T25S R	on clearly an 35E Mer NN 9FSL 584FE	ИP	ordan	ce with F	ederal red	quiremer	ıts)*					OGIE DR	4W; D	Exploratory ELAWARE		
	At top prod interval reported below Sec 17 T25S R35E Mer NMP												11. 5	Sec., T., R., r Area Se	M., or 2 17 T	Block and Sur 25S R35E M	rvey er NMP	
At total	Sec	: 17 T25S	R35E Mer 1317FEL	NMP				_		•				County or P.	arish	13. State NM		
02/02/2019 02/27/2019 🔲									Date Completed D & A ■ Ready to Prod. 07/09/2019				17. Elevations (DF, KB, RT, GL)* 3257 GL					
18. Total D	epth:	MD TVD	17760 12582		19.	Plug Bac	k T.D.:	MD TVD	,	1765	8	20. Dep	th Bri	dge Plug Se		MD TVD		
LOGS	lectric & Oth SUBMITTE	o to wis				py of eac	h)			2:	Was I	vell cored OST run? tional Su		🔀 No	🗌 Yes	(Submit anal (Submit anal (Submit anal	ysis)	
23. Casing ar	nd Liner Reco	ord (Repo	rt all strings		T	Davis	le.			N 60		T 61		1				
Hole Size	Size/G		Wt. (#/ft.)	To _l (MI		Botton (MD)		Cement Depth		No. of S Type of C		Slurry (BB		Cement 7	Гор*	Amount P	ulled	
<u>17.500</u>	 	13.375	54.5 40.0		0		65 601		╁		840 1475	1			0	0.1	92 30	
8.750	†	9.625 7.625		-	0	128				715		1			2590	\	0	
6.750			29.7 20.0	0		177				1085		 		1926			0	
					_				4			<u> </u>		ļ				
24. Tubing	Record			<u> </u>		<u> </u>						<u> </u>						
Size	Depth Set (M	1D) Pa	cker Depth	(MD)	Siz	ze D	epth Set (MD)	Pacl	ker Depth	(MD)	Size	De	epth Set (M	D)	Packer Depth	(MD)	
25. Produci	ng Intervals						26. Perfo	ration Re	cord				<u>. </u>					
Fo	ormation		Тор		Bot	tom		Perforate	d Int	erval		Size	1	No. Holes		Perf. Status		
A) WOLFCAMP			1	12885			17617			12885 TO 17617			0.380		30 WOL		FCAMP A FAT	
<u>B)</u>											-+							
<u>C)</u> D)						-					_		+		├	· · · · · · · · · · · · · · · · · · ·		
	racture, Treat	ment, Cer	nent Squeeze	e, Etc.							·				L			
	Depth Interv	al							Amo	unt and T	ype of M	laterial						
	1288	5 TO 176	17 TOTAL	ACID 69	2 BBL	S, TOTA	L CLEAN	FLUID 2	80,36	0 BBLS, 1	00 MES	1 4,176,5	00 LBS	S, TOTAL PI	ROPPA	NT		
28. Product	ion - Interval	Α									/	$\overline{}$				$\overline{}$	$-\!\!/\!\!\!/$	
Date First	Test	Hours	Test	Oil		Gas	Water		Gravit		Gas	+	Product	ion Mythod			√/-	
Produced 07/09/2019	Date 07/11/2019	Tested 24	Production	BBL 1785		MCF 1450.0	BBL 3935		π. API		Grave	\ A	CEF	PTE(D FØ	RRE	Ģ QRØ	1/	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil		Gas	Water		s:Oil		WellS	tatus		$\overline{\mathcal{A}}$		1 /	₩	
Size 38/64	Flwg. Sl	Press. 650.0	Rate	BBL 1785	- 1	MCF 1450	BBL 393	Rai	110	1		wo	ח	EC 03	2019	$\sim 1 - 1$	l	
28a. Produc	tion - Interva	l B													- 1111	1/1	1	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF	Water BBL		Gravit π. ΑΡΙ		Gas Gravity	_	/ N I	F LAND		, , , ,,	1	
Choke Size	Tog. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF	Water BBL	Ga Ra	s:Oil tio	<u> </u>	Wells		ØSW	V I	טסו	#ICE/ /A V //) (**/	
	<u>Ľ.</u>																//	

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #482138 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

amation due: 01/09/2000

	Hours Tested	Test Production	Oil	Gae	_									
bg. Press.	Tested	Production					Oil Gravity			Production Method				
	I		BBL	MCF	BBL	Corr. API		Gravity						
	Csg. Press.	24 Hr. Rate	Oil Gas BBL MCF		Water BBL	Gas:Oil Ratio		Well S	tatus	<u> </u>				
ıwg. I	riess.	Kaie	BBL	MICF	BBL	Katto								
on - Interva	l D			•	•			•						
est Jale	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	у	Gas Gravit	Production Method					
											_			
bg. Press. Iwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	•	Well S	tatus					
l	<u> </u>		·											
on of Gas(S	old, used	for fuel, veni	ed, etc.)											
of Porous	Zones (In	clude Aquife	rs):						31. For	mation (Log) Mar	kers			
mportant z	ones of p	orosity and c	ontents there	of: Cored i	ntervals an	d all drill-ste	em			, 5,				
ading depth eries.	interval	tested, cushic	on used, time	tool open,	flowing ar	nd shut-in pro	essures		:					
mation		Тор	Bottom		Descript	tions. Conten	ıts. etc.		Name			Тор		
											Meas. Depth			
SPRING		10260	10567	' I OIL	. & GAS				BASE SALT			3644 5369		
NE SPRIN SPRING	NG	10925 12035										5413 9199		
				}								12423		
									ŀ					
			j											
									ı					
					,									
	1													
			1	1										
				1										
			'	1										
l remarks (include p	lugging proc	edure):	•					·			ı		
ched C-10	2, Direct	ional Surve	y and logs											
		•												
	•	•		2. Geologic Report					-					
Notice for	plugging	g and cement	verification		6. Core A	nalysis		7 (Other:					
artific that t	ho forego	ing and atte	had informs	tion is som	nlata and a	arrest as dat	amainad fr	om all	available	roonda (ano attan	and implementing			
citity that t	ne rorege	_			_						ica mstructio	115).		
			For MAT	ADOR PRO	ODUCTIO	ON COMPA	NY, sent	to the	Hobbs					
	T A B 43 4V		nteu to Ar	viss for pr	ocessing o	•				•				
ase prini) .	AIVIVIY	K LINK				¹	itie <u>PROI</u>	ווטטע	ON ANA	ALISI				
	Elect	ia Cubada-1	on\			-	Data 00/05	12040						
	Electron	iic Submissi			L	Date 09/05/2019								
	of Porous amportant z ding deptheries. mation SPRING NE SPRING SPRING SPRING remarks (hed C-10) losed attactal/Mechan Notice for the carrier that the carrier than the carri	remarks (include phed C-102, Direct losed attachments: al/Mechanical Log. Notice for plugging ertify that the forego	n of Gas(Sold, used for fuel, ventor of Porous Zones (Include Aquifer mportant zones of porosity and coding depth interval tested, cushic ries. Top SPRING SPRING SPRING SPRING 10260 SPRING 10925 12035 Temarks (include plugging procedured C-102, Directional Survey depth interval tested, cushic ries. Top SPRING 10260 SPRING 10925 SPRING 10925 SPRING 10926 Temarks (include plugging and cement critify that the foregoing and attach ments: ral/Mechanical Logs (1 full set research that the foregoing and attach ments ratify that the foregoing and cement ratify that the foregoing and attach ments ratify that the foregoing and attach ments ratify that the foregoing and ratify that the foregoing attach ments ratify that the	remarks (include plugging procedure): hed C-102, Directional Survey and logs remarks (include plugging procedure): hed C-102, Directional Survey and logs losed attachments: lat/Mechanical Logs (1 full set req'd.) Notice for plugging and attached informatify that the foregoing attached informatify that the foregoing attached in	n of Gas(Sold, used for fuel, vented, etc.) of Porous Zones (Include Aquifers): mportant zones of porosity and contents thereof: Cored i ding depth interval tested, cushion used, time tool open, pries. mation Top Bottom SPRING 10260 10567 OIL NE SPRING 10925 11387 OIL SPRING 12035 12423 OIL Termarks (include plugging procedure): hed C-102, Directional Survey and logs losed attachments: al/Mechanical Logs (I full set req'd.) Notice for plugging and cement verification Electronic Submission #482 For MATADOR PR Committed to AFMSS for pr ase print) TAMMY R LINK (Electronic Submission) Section 1001 and Title 43 U.S.C. Section 1212, make in the section is section 1001 and Title 43 U.S.C. Section 1212, make in the section is section in the section is section in the section in the section in the section is section in the section in the section in the section is section in the section is section in the sect	of Gas(Sold, used for fuel, vented, etc.) of Porous Zones (Include Aquifers): mportant zones of porosity and contents thereof: Cored intervals and ding depth interval tested, cushion used, time tool open, flowing arries. mation Top Bottom Descript SPRING 10260 10567 OIL & GAS NE SPRING 10925 11387 OIL & GAS SPRING 12035 12423 OIL & GAS SPRING 12035 12423 OIL & GAS SPRING 12035 12423 OIL & GAS WE SPRING 12035 12423 OIL & GAS SPRING 12035 12423 OIL & GAS SPRING 12035 12423 OIL & GAS Contact the foregoing and cement verification 6. Core A Contact the foregoing and attached information is complete and contact the foregoing and contact the foregoing and contact the foregoing and contact the foregoing and c	no Gas(Sold, used for fuel, vented, etc.) of Porous Zones (Include Aquifers): mation Top Bottom Descriptions, Conter mation Top Bottom Descriptions, Conter SPRING 10260 10567 OIL & GAS NE SPRING 10235 11387 OIL & GAS SPRING 10235 12423 OIL & GAS SPRING 10205 10567 OIL & GAS SPRING 10205 10567 OIL & GAS NE SPRING 10205 12423 OIL & GAS SPRING 10205 12423 OIL &	n of Gas(Sold, used for fuel, vented, etc.) of Porous Zones (Include Aquifers): mportant zones of porosity and contents thereof: Cored intervals and all drill-stem ding depth interval tested, cushion used, time tool open, flowing and shut-in pressures ries. mation Top Bottom Descriptions, Contents, etc. SPRING 10280 10567 OIL & GAS SPRING 10280 10567 OIL & GAS SPRING 102925 11387 OIL & GAS SPRING 10205 112423 OIL & GAS SPRING 10205 12423 OIL & GAS The foreign of the	n of Gas(Sold, used for fuel, vented, etc.) of Porous Zones (Include Aquifers): mportant zones of porosity and contents thereof: Cored intervals and all drill-stem ding depth interval tested, cushion used, time tool open, flowing and shut-in pressures stries. mation Top Bottom Descriptions, Contents, etc. SPRING 10260 10567 Oll. & GAS UE SPRING 10925 11387 Oll. & GAS SPRING 12035 12423 Oll. & GAS SPRING 10925 11387 Oll. & GAS SPRING 10925 11387 Oll. & GAS SPRING 10925 12423 Oll. & GAS SPRING 12035 1203	no Gas(Sold, used for fuel, vented, etc.) of Porous Zones (Include Aquifers): mportant zones of porosity and contents thereof. Cored intervals and all drill-stem ding depth interval tested, cushion used, time tool open, flowing and shut-in pressures ries. mation Top Bottom Descriptions, Contents, etc. SPRING 10250 10567 OIL & GAS BYE SPRING 10925 11387 OIL & GAS BYE SPRING 10925 11387 OIL & GAS BYE SPRING 12035 12423 OIL & GAS BYE SPRING 12035 12423 OIL & GAS BYE SPRING 10925 1387 OIL & GAS BYE SPRING 10925 1388 OIL & GAS BYE SPRING	nof Gas/Sold. used for fuel, vented, etc.) of Porous Zones (Include Aquifers): mportant zones of prossity and contents thereof: Cored intervals and all drill-stem dung depth interval tested, cushion used, time tool open, flowing and shut-in pressures ries. mation Top Bottom Descriptions, Contents, etc. Name SPRING 10260 10567 OIL & GAS SPRING 10235 11387 OIL & GAS SPRING 10235 12423 OIL & GAS SPRING 10235 12423 OIL & GAS SPRING 10205 OIL & GAS SPRING	nof Gas/Sold, used for fuel, vened, etc.) of Porous Zones (Include Aquifers): mportant zones of porosity and contents thereof: Cored intervals and all drill-stem ding depth interval tested, cushion used, time tool open, flowing and shut-in pressures ries. mation Top Bottom Descriptions, Contents, etc. Name SPRING 10280 10567 Olk & GAS RE SPRING 10280 10567 Olk & GAS RE SPRING 10285 11337 Olk & GAS RE SPRING		