

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-12382
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injector		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron USA Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 6301 DEAUVILLE BLVD., MIDLAND, TX 79706		7. Lease Name or Unit Agreement Name West Dollarhide Drinkard Unit
4. Well Location Unit Letter <u>H</u> : <u>1656</u> feet from the <u>North</u> line and <u>990</u> feet from the <u>East</u> line Section <u>5</u> Township <u>25S</u> Range <u>38E</u> NMPM County <u>Lea</u>		8. Well Number: 84
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,171' GL		9. OGRID Number 4323
		10. Pool name or Wildcat Dollarhide; Tubb Drinkard

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: TEMPORARILY ABANDON <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8-5/8" @ 3,150' TOC Surface, 5-1/2" @ 6,420' Original TOC 4,260' via temp survey, well squeezed at 3,900' w/ returns to surface. Perforations/Isolation: 6,560'-6,652', EZ Drill BP at 6,550', 6,436'-6,540', 6,109'-6,220', CIBP w/ 25 sx cement at 6,011'.

Chevron USA INC respectfully request to abandon this well as follows:

1. Call and notify NMOCD 24 hrs before operations begin.
 2. Fill and pressure test well t/ 500 psi f/ 15 minutes rig-less.
 3. MIRU CTU.
 4. Check well pressures, kill well as necessary, perform bubble test on surface casing annuli, if bubble test fails Chevron intends to Zonite or cut and pull casing after the well after it is plugged to a certain point agreed upon by the NMOCD and Chevron.
 5. N/U BOP and pressure test as per SOP.
 - a. 250 psi low for 5 minutes, and MASP or 1,500 psi for 10 minutes (whichever is higher).
 6. TIH and tag CIBP cmt cap at 5,857', spot 80 sx CL "C" cmt f/ 5,857' t/ 5,024' (Perfs, TOL, Glorieta).
 - a. TOC must be at 5,092' or shallower.
 - b. Discuss with NMOCD on waiving WOC if casing passed a pressure test.
 7. Spot 160 sx CL "C" cmt f/ 4,070' t/ 2,491' (San Andres, Grayburg, Queen, 7 Rivers, Yates, Shoe).
 - a. TOC must be at 2,569' or shallower.
 8. Spot 55 sx CL "C" cmt f/ 500' t/ Surface (FW).
 - a. Deepest freshwater zone in the area is ~200'.
 9. Cut all casings & anchors & remove 3' below grade. Verify cement to surface & weld on dry hole marker (4" diameter, 4' tall). Clean location.
- Note: All cement plugs class "C" (<7,500') or "H" (>7,500') with closed loop system used, and MLF spotted between plugs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE P&A Engineer, Attorney in fact DATE 1/7/2020

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832)-588-4044
For State Use Only

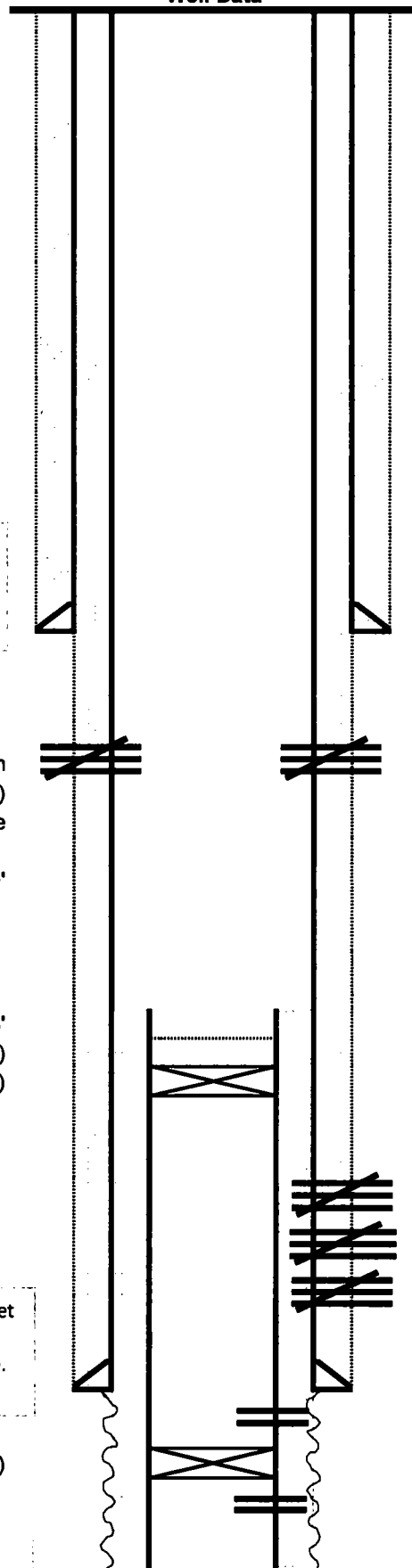
APPROVED BY: Kerry Fort TITLE CO A DATE 1/23/20
Conditions of Approval (if any):

FIELD: Drinkard
LOC: 1650' FNL & 990' FEL
TOWNSHIP: 25S
RANGE: 38E
UNIT LETTER: H

WELL NAME: West Dollarhide Drinkard Unit # 84
SEC: 5
COUNTY: Lea
STATE: NM
GL:
KB:
DF: 3171'

FORMA
CURRENT STATUS: 1
API NO
CH

Well Data



8-5/8" 24 & 32# set @
3150' w/ 2000 sx; circ cmt
to surface. 11" hole size.

Perf & Sqz Queen
@ 3900' (2 holes)
circ cmt to surface

TOC in 5-1/2" @ 4260'

TOL @ 5774'
25sx cmt (tag TOC @ 5857')
CIBP set @ 6011' (8/2013)

5-1/2" 14 & 15.5# J-55 csg set
@ 6420' w/450 sx; TOC @
4260' by TS. 7-7/8" hole size.

EZ Drill BP @ 6550' (04/84)

4" 11.34# J-55 flush jt liner

Spud: 4-12-54

initial completion date: 5-24-54

Initial Formation: Drinkard

FROM: 6420'

TO: 6880'

Initial:

Flowed

hrs thr

Completion data:

Originally Skelly's Mexico "L" # 18

Formation - Drinkard

Acadz w/4000 gals XM-38

Subsequent Workover or Reconditioning:

06/57 Set CIBP @ 6350', Perf 5-1/2" csg, 6109'-6320'. Acadz w/500 ga
6109'-6320' w/10,000 gals Petrofrac 1# 20/40 mesh sd per gal.

10/67 removed CIBP opening OH section 6420'-6880', in additions to
Test before 45 BOPD, After 150 BOPD.

09/69 Convert to injection: POH w/ rods & tbgs. Ran 2-3/8" tbgs, set P
injection into 6109'-6320' & OH section 01/16/1970.

10/70: Set RBP @ 4958' w/ 15' sd on top. Tested csg, held OK. Teste
1/2" and found packoff around 5-1/2" leaking. Release RBP & re-set @
on top. Tested csg, held OK. Replaced csg ring gasket & pack off. Pe
w/ 2 shots. Sqzd 580 sx cmt & circ cmt to surface. D/O cmt. Tested on
Rel RBP @ 5980'.

12/71: CO 6855'-6880'. Ran 4" liner, 5774' to 6877'. Pumped 200 sx in
pressure rose; pumped 106 sx behind liner, leaving 51 sx cmt in liner.
Rev out 25 sx in tbgs plus 18 sx that had come past the top of the liner.
6436'-6650'. Ran tbgs & Pkr. Set Pkr @ 5896'. Acadz w/1500 gals 15%
sealers. RTI.

02/76 Perf 4" Ln w/ thru-tbgs guns @ 6444 - 6652'. Acadz w/7000 gals 1
sealers & 1800 # salt.

04/84 Plug Back: Tagged scale build up @ 5958'. C/O to 6580'. Set I
6550' & pkr @ 6000'. Test csg- held OK. TIH w/ 2-3/8" X 4" (Baker?)
set @ 5922'. Likely unable to set pkr lower- bad csg??

02/02: Submitted plans to drill horizontal lateral; no record of work being

03/05: "Well is SI due to flowline failure. It has a NMOCD deadline. It is
to be TA'd with CIBP." Had trouble pulling pkr out- tag @ 5928', jar pkr
of liner 12 pts over wt. Tag pkr rubber @ 5865' & push down to 5930'.
5922'. Dump 50' of cmt on top

01/2013: Attempt to RTI. Unsuccessful. Set RBPs @ 5915' & 2123'.

8/20/2013: POOH w/ RBPs @ 5915' & 2123'. TIH w/ 4" CIBP set

Perf 06/57: 6109', 76-80', 84-86', 98-6204', 10-14', 20-24', 40-44',
98-6302', 13-20' (52') Behind Liner

Tubb/Drinkard (12/71): 6436', 59', 66', 74', 6505', 29', 40' (7 shots)
Re-Perf (02/76): 6444'-50', 72'-77', 86'-93', 6506', 39' w/ 1 JSPF

Abo (12/71): 6596', 6606', 21', 28', 50' (5 shots)
Re-perf (02/76): 6560'-63', 68'-71', 94'-6603', 30'-36', 47'-52' w/

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CURRENT STATUS: TA
API NO:
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Spud: 4-12-54

Initial completion date: 5-24-54

Initial: P

Initial Formation: Drinkard

Flowed :

FROM: 6420'

TO: 6880'

hrs thru

Formation Name

Rustler

Salado

Yates

Seven Rivers

Queen

Grayburg

San Andres

Glorieta

Clearfork

Tubb

Drinkard

TD

8-5/8" 24 & 32# set @
3150' w/ 2000 sx; circ cmt
to surface. 11" hole size.

4 Spot cement f/ 500' t/ surface

3 Spot cement across 7 Rivers
and Yates

Perf & Sqz Queen
@ 3900' (2 holes)
circ cmt to surface

2 Spot cement across the San Andres, squeeze holes, Grayburg, Queen

TOC in 5-1/2" @ 4260'

1 Spot cement across liner top and above the Glorieta

TOL @ 5774'
25sx cmt (tag TOC @ 5857')
CIBP set @ 6011' (8/2013)

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4" 11.34# J-55 flush jt liner