Submit 1 Copy To Appropriate District	State of Ne	ew Mexico	Form C-103
Office	Energy, Minerals an	d Natural Resources	Revised August 1, 2011
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> – (575) 748-1283			30-025-29094
811 S. First St., Artesia, NM 88210	OIL CONSERVA	TION DIVISION	
<u>District III</u> – (505) 334-6178	1220 South S	t Francis Dr	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE 🔲 FEE 🛛
District IV - (505) 476-3460	Santa Fe, 1	NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			
87505			
SUNDRY NOTIO	CES AND REPORTS ON V	WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS			HT Mattern NCT-B
DIFFERENT RESERVOIR. USE "APPLIC	ATION FOR PERMIT" (FORM C	C-101) FOR SUCH	8. Well Number 23
PROPOSALS.)			o. well Nullider 25
	Gas Well Other	BBS OCD JAN 0 9 2020	
2. Name of Operator			9. OGRID Number
Chevron USA, Inc.		aB ⁵	4323
3. Address of Operator			10. Pool name or Wildcat
6301 Deauville Blvd., Midland,	TV 70704	a 2020	Blineberry/Drinkard
0501 Deauville Bivd., Midland,	1X /9/00	INN U J L	Dimeberry/Dimkaru
4. Well Location		JAN CO	
Unit Letter G : 1650 feet f	rom the North line and 1650) feet from the East line	
Unit Letter G. 1050 leet I	rom the North line and 1650	Receiver the East line	
Section 31 Township 21S	Range 37E NMPM Lea	Sounty	
	11. Elevation (Show wheth	her DR, RKB, RT, GR, etc.)	
	3485' GL,		
	,5105 GE,		······
			Report or Other Data J. P. M
12. Check A	ppropriate Box to India	cate Nature of Notice.	Report or Other Data
	·····	····· · ······ · · · · · · · · · · · ·	•
NOTICE OF IN		SUBS	SEQUENT REPORT OF:
Ξ.			
TEMPORARILY ABANDON	CHANGE PLANS [LLING OPNS. 🔲 PANDA 🛛 🛛 🥿
PULL OR ALTER CASING	MULTIPLE COMPL [
OTHER:		OTHER:	TEMPORARILY ABANDON
	eted operations. (Clearly st		TEMPORARILY ABANDON
13. Describe proposed or compl		ate all pertinent details, and	give pertinent dates, including estimated date
13. Describe proposed or compl of starting any proposed wo	rk). SEE RULE 19.15.7.14	ate all pertinent details, and	
13. Describe proposed or compl	rk). SEE RULE 19.15.7.14	ate all pertinent details, and	give pertinent dates, including estimated date
13. Describe proposed or compl of starting any proposed wo	rk). SEE RULE 19.15.7.14 ompletion	ate all pertinent details, and NMAC. For Multiple Con	I give pertinent dates, including estimated date npletions: Attach wellbore diagram of
13. Describe proposed or compl of starting any proposed wo	rk). SEE RULE 19.15.7.14 ompletion	ate all pertinent details, and	I give pertinent dates, including estimated date npletions: Attach wellbore diagram of
13. Describe proposed or compl of starting any proposed wo	rk). SEE RULE 19.15.7.14 ompletion	ate all pertinent details, and NMAC. For Multiple Con	I give pertinent dates, including estimated date npletions: Attach wellbore diagram of
13. Describe proposed or compl of starting any proposed wo proposed completion or reco	rk). SEE RULE 19.15.7.14 ompletion	ate all pertinent details, and NMAC. For Multiple Con	I give pertinent dates, including estimated date npletions: Attach wellbore diagram of
 13. Describe proposed or compl of starting any proposed wo proposed completion or reco 12/18/19 MIRU. 	rk). SEE RULE 19.15.7.14 ompletion Chevron USA INC at	ate all pertinent details, and NMAC. For Multiple Con	I give pertinent dates, including estimated date npletions: Attach wellbore diagram of
 13. Describe proposed or complete of starting any proposed wo proposed completion or reconstruction of the starting and proposed completion or reconstruction of the starting and proposed completion of the starting and proposed completion	rk). SEE RULE 19.15.7.14 ompletion Chevron USA INC at BP @ 5420'.	ate all pertinent details, and NMAC. For Multiple Con pandoned this well as foll	I give pertinent dates, including estimated date npletions: Attach wellbore diagram of lows:
 13. Describe proposed or complete of starting any proposed wo proposed completion or reconstruction of the starting any proposed completion or reconstruction of the starting any proposed completion or reconstruction of the starting any proposed completion of the starting any proposed wo proposed wo proposed completion of the starting any proposed wo proposed wo proposed completion of the starting any proposed wo proposed wo proposed completion of the starting any proposed wo proposed wo proposed completion of the starting any proposed wo proposed wo proposed completion of the starting any proposed wo proposed wo proposed completion of the starting any proposed wo propo	rk). SEE RULE 19.15.7.14 ompletion Chevron USA INC at BP @ 5420'. ole w/30 bbl MLF, spot 60 s	ate all pertinent details, and NMAC. For Multiple Con pandoned this well as foll x class c, 1.32 yld, 14.8 pp	I give pertinent dates, including estimated date npletions: Attach wellbore diagram of lows: g cmt @ 5420'-4828', test csg
 13. Describe proposed or complete of starting any proposed wo proposed completion or reconstruction of the starting any proposed completion or reconstruction of the starting any proposed completion or reconstruction of the starting any proposed completion of the starting any proposed wo proposed wo proposed completion of the starting any proposed wo proposed wo proposed completion of the starting any proposed wo proposed wo proposed completion of the starting any proposed wo proposed wo proposed completion of the starting any proposed wo proposed wo proposed completion of the starting any proposed wo proposed wo proposed completion of the starting any proposed wo propo	rk). SEE RULE 19.15.7.14 ompletion Chevron USA INC at BP @ 5420'. ole w/30 bbl MLF, spot 60 s	ate all pertinent details, and NMAC. For Multiple Con pandoned this well as foll x class c, 1.32 yld, 14.8 pp	I give pertinent dates, including estimated date npletions: Attach wellbore diagram of lows:
 13. Describe proposed or complete of starting any proposed wo proposed completion or reconstruction of the starting any proposed completion or reconstruction of the starting any proposed completion or reconstruction of the starting any proposed completion of the starting any proposed we proposed with the starting any proposed we pr	rk). SEE RULE 19.15.7.14 ompletion Chevron USA INC at BP @ 5420'. ole w/30 bbl MLF, spot 60 s Ily, spot 80 sx class c, 1.32	ate all pertinent details, and NMAC. For Multiple Con bandoned this well as foll x class c, 1.32 yld, 14.8 pp yld, 14.8 ppg cmt @ 4116'-	I give pertinent dates, including estimated date npletions: Attach wellbore diagram of lows: g cmt @ 5420'-4828', test csg -3200'. Perf @ 2770' and pressure up to 1000
 13. Describe proposed or complete of starting any proposed wo proposed completion or reconstruction of the starting any proposed completion or reconstruction of the starting any proposed completion or reconstruction of the starting any proposed completion of the starting any proposed we proposed completion of the starting any proposed we propo	rk). SEE RULE 19.15.7.14 ompletion Chevron USA INC at BP @ 5420'. ole w/30 bbl MLF, spot 60 s lly, spot 80 sx class c, 1.32 Perf @ 2716' pressure up to	ate all pertinent details, and NMAC. For Multiple Con bandoned this well as foll x class c, 1.32 yld, 14.8 pp yld, 14.8 ppg cmt @ 4116'- o 1000 psi for 15 min no lea	I give pertinent dates, including estimated date npletions: Attach wellbore diagram of lows: g cmt @ 5420'-4828', test csg -3200'. Perf @ 2770' and pressure up to 1000
 13. Describe proposed or complete of starting any proposed wo proposed completion or recompletion or recomplete of the starting any proposed completion or recomplete of the starting any proposed complete of the starting any proposed we proposed we proposed we proposed complete of the starting any proposed we proposed we proposed completion or recomplete of the starting any proposed we proposed completion of the starting any proposed we proposed we proposed we proposed completion or recompletion of the starting any proposed completion or recompletion of the starting any proposed completion of the st	rk). SEE RULE 19.15.7.14 ompletion Chevron USA INC at BP @ 5420'. ole w/30 bbl MLF, spot 60 s lly, spot 80 sx class c, 1.32 Perf @ 2716' pressure up to d, 14.8 ppg cmt @ 2820'-21	ate all pertinent details, and NMAC. For Multiple Con bandoned this well as foll x class c, 1.32 yld, 14.8 pp yld, 14.8 ppg cmt @ 4116'- o 1000 psi for 15 min no les 00'.	I give pertinent dates, including estimated date npletions: Attach wellbore diagram of lows: g cmt @ 5420'-4828', test csg -3200'. Perf @ 2770' and pressure up to 1000 ak-off.
 13. Describe proposed or complete of starting any proposed wo proposed completion or recompletion or recomplete of the starting any proposed completion or recompletion or re	rk). SEE RULE 19.15.7.14 ompletion Chevron USA INC at BP @ 5420'. ole w/30 bbl MLF, spot 60 s lly, spot 80 sx class c, 1.32 Perf @ 2716' pressure up t d, 14.8 ppg cmt @ 2820'-21 0 1374' pressure up 500 psi	ate all pertinent details, and NMAC. For Multiple Con bandoned this well as foll x class c, 1.32 yld, 14.8 pp yld, 14.8 ppg cmt @ 4116'- o 1000 psi for 15 min no les 00'. 10 min no leak-off, TIH t/	I give pertinent dates, including estimated date npletions: Attach wellbore diagram of lows: g cmt @ 5420'-4828', test csg -3200'. Perf @ 2770' and pressure up to 1000
 13. Describe proposed or complete of starting any proposed wo proposed completion or recompletion or recomplete of the starting any proposed completion or recompletion or re	rk). SEE RULE 19.15.7.14 ompletion Chevron USA INC at BP @ 5420'. ole w/30 bbl MLF, spot 60 s lly, spot 80 sx class c, 1.32 Perf @ 2716' pressure up to d, 14.8 ppg cmt @ 2820'-21	ate all pertinent details, and NMAC. For Multiple Con bandoned this well as foll x class c, 1.32 yld, 14.8 pp yld, 14.8 ppg cmt @ 4116'- o 1000 psi for 15 min no les 00'. 10 min no leak-off, TIH t/	I give pertinent dates, including estimated date npletions: Attach wellbore diagram of lows: g cmt @ 5420'-4828', test csg -3200'. Perf @ 2770' and pressure up to 1000 ak-off.
 13. Describe proposed or complete of starting any proposed wo proposed completion or recompletion or recomplete of the starting any proposed completion or recompletion or re	rk). SEE RULE 19.15.7.14 ompletion Chevron USA INC at BP @ 5420'. ole w/30 bbl MLF, spot 60 s lly, spot 80 sx class c, 1.32 Perf @ 2716' pressure up t d, 14.8 ppg cmt @ 2820'-21 0 1374' pressure up 500 psi	ate all pertinent details, and NMAC. For Multiple Con bandoned this well as foll x class c, 1.32 yld, 14.8 pp yld, 14.8 ppg cmt @ 4116'- o 1000 psi for 15 min no les 00'. 10 min no leak-off, TIH t/	I give pertinent dates, including estimated date npletions: Attach wellbore diagram of lows: g cmt @ 5420'-4828', test csg -3200'. Perf @ 2770' and pressure up to 1000 ak-off.
 13. Describe proposed or complete of starting any proposed wo proposed completion or recompletion or recomplete of the starting any proposed completion or recompletion or re	rk). SEE RULE 19.15.7.14 ompletion Chevron USA INC at BP @ 5420'. ole w/30 bbl MLF, spot 60 s lly, spot 80 sx class c, 1.32 Perf @ 2716' pressure up t d, 14.8 ppg cmt @ 2820'-21 0 1374' pressure up 500 psi	ate all pertinent details, and NMAC. For Multiple Con bandoned this well as foll x class c, 1.32 yld, 14.8 pp yld, 14.8 ppg cmt @ 4116'- o 1000 psi for 15 min no les 00'. 10 min no leak-off, TIH t/	I give pertinent dates, including estimated date npletions: Attach wellbore diagram of lows: g cmt @ 5420'-4828', test csg -3200'. Perf @ 2770' and pressure up to 1000 ak-off.
 13. Describe proposed or complete of starting any proposed wo proposed completion or recompletion or recomplete of the starting any proposed completion or recompletion or re	rk). SEE RULE 19.15.7.14 ompletion Chevron USA INC at BP @ 5420'. ole w/30 bbl MLF, spot 60 s lly, spot 80 sx class c, 1.32 Perf @ 2716' pressure up t d, 14.8 ppg cmt @ 2820'-21 0 1374' pressure up 500 psi	ate all pertinent details, and NMAC. For Multiple Con bandoned this well as foll x class c, 1.32 yld, 14.8 pp yld, 14.8 ppg cmt @ 4116'- o 1000 psi for 15 min no les 00'. 10 min no leak-off, TIH t/	I give pertinent dates, including estimated date npletions: Attach wellbore diagram of lows: g cmt @ 5420'-4828', test csg -3200'. Perf @ 2770' and pressure up to 1000 ak-off.
 13. Describe proposed or complete of starting any proposed wo proposed completion or recomplete on proposed completion or recomplete on the proposed completion of the proposed completion of the proposed completion or recomplete on the proposed completion or recompletion or recomp	rk). SEE RULE 19.15.7.14 ompletion Chevron USA INC at BP @ 5420'. ole w/30 bbl MLF, spot 60 s lly, spot 80 sx class c, 1.32 Perf @ 2716' pressure up to d, 14.8 ppg cmt @ 2820'-21 0 1374' pressure up 500 psi ify cmt @ surface, RDMO.	ate all pertinent details, and NMAC. For Multiple Con bandoned this well as foll x class c, 1.32 yld, 14.8 pp yld, 14.8 ppg cmt @ 4116'- o 1000 psi for 15 min no lea 00'. 10 min no leak-off, TIH t/ P&A complete.	I give pertinent dates, including estimated date npletions: Attach wellbore diagram of lows: g cmt @ 5420'-4828', test csg -3200'. Perf @ 2770' and pressure up to 1000 ak-off. 1421', spot 170 sx class c, 1.32 yld, 14.8 ppg
 13. Describe proposed or complete of starting any proposed wo proposed completion or recompletion or recomplete of the starting any proposed completion or recompletion or re	rk). SEE RULE 19.15.7.14 ompletion Chevron USA INC at BP @ 5420'. ole w/30 bbl MLF, spot 60 s lly, spot 80 sx class c, 1.32 Perf @ 2716' pressure up to d, 14.8 ppg cmt @ 2820'-21 0 1374' pressure up 500 psi ify cmt @ surface, RDMO.	ate all pertinent details, and NMAC. For Multiple Con bandoned this well as foll x class c, 1.32 yld, 14.8 pp yld, 14.8 ppg cmt @ 4116'- o 1000 psi for 15 min no lea 00'. 10 min no leak-off, TIH t/ P&A complete.	I give pertinent dates, including estimated date npletions: Attach wellbore diagram of lows: g cmt @ 5420'-4828', test csg -3200'. Perf @ 2770' and pressure up to 1000 ak-off. 1421', spot 170 sx class c, 1.32 yld, 14.8 ppg
 13. Describe proposed or complete of starting any proposed wo proposed completion or recomplete on proposed completion or recomplete on the proposed completion of the proposed completion of the proposed completion or recomplete on the proposed completion or recompletion or recomp	rk). SEE RULE 19.15.7.14 ompletion Chevron USA INC at BP @ 5420'. ole w/30 bbl MLF, spot 60 s lly, spot 80 sx class c, 1.32 Perf @ 2716' pressure up to d, 14.8 ppg cmt @ 2820'-21 0 1374' pressure up 500 psi ify cmt @ surface, RDMO.	ate all pertinent details, and NMAC. For Multiple Con bandoned this well as foll x class c, 1.32 yld, 14.8 pp yld, 14.8 ppg cmt @ 4116'- o 1000 psi for 15 min no lea 00'. 10 min no leak-off, TIH t/ P&A complete.	I give pertinent dates, including estimated date npletions: Attach wellbore diagram of lows: g cmt @ 5420'-4828', test csg -3200'. Perf @ 2770' and pressure up to 1000 ak-off. 1421', spot 170 sx class c, 1.32 yld, 14.8 ppg
 13. Describe proposed or complete of starting any proposed wo proposed completion or recomplete on proposed completion or recomplete on the proposed completion or recomplete on the proposed completion or recomplete on the proposed completion of the propos	rk). SEE RULE 19.15.7.14 ompletion Chevron USA INC at BP @ 5420'. ole w/30 bbl MLF, spot 60 s lly, spot 80 sx class c, 1.32 Perf @ 2716' pressure up to d, 14.8 ppg cmt @ 2820'-21 0 1374' pressure up 500 psi ify cmt @ surface, RDMO.	ate all pertinent details, and NMAC. For Multiple Con bandoned this well as foll x class c, 1.32 yld, 14.8 pp yld, 14.8 ppg cmt @ 4116'- o 1000 psi for 15 min no le 00'. 10 min no leak-off, TIH t/ P&A complete. o the best of my knowledge	I give pertinent dates, including estimated date npletions: Attach wellbore diagram of lows: g cmt @ 5420'-4828', test csg -3200'. Perf @ 2770' and pressure up to 1000 ak-off. 1421', spot 170 sx class c, 1.32 yld, 14.8 ppg
 13. Describe proposed or complete of starting any proposed wo proposed completion or recomplete on proposed completion or recomplete on the proposed completion or recomplete on the proposed completion or recomplete on the proposed completion of the propos	rk). SEE RULE 19.15.7.14 ompletion Chevron USA INC at BP @ 5420'. ole w/30 bbl MLF, spot 60 s lly, spot 80 sx class c, 1.32 Perf @ 2716' pressure up to d, 14.8 ppg cmt @ 2820'-21 0 1374' pressure up 500 psi ify cmt @ surface, RDMO.	ate all pertinent details, and NMAC. For Multiple Con bandoned this well as foll x class c, 1.32 yld, 14.8 pp yld, 14.8 ppg cmt @ 4116'- o 1000 psi for 15 min no lea 00'. 10 min no leak-off, TIH t/ P&A complete.	I give pertinent dates, including estimated date npletions: Attach wellbore diagram of lows: g cmt @ 5420'-4828', test csg -3200'. Perf @ 2770' and pressure up to 1000 ak-off. 1421', spot 170 sx class c, 1.32 yld, 14.8 ppg
 13. Describe proposed or complete of starting any proposed wo proposed completion or recompletion or recomplete or reco	rk). SEE RULE 19.15.7.14 ompletion Chevron USA INC at BP @ 5420'. ole w/30 bbl MLF, spot 60 s lly, spot 80 sx class c, 1.32 Perf @ 2716' pressure up to d, 14.8 ppg cmt @ 2820'-21 0 1374' pressure up 500 psi ify cmt @ surface, RDMO.	ate all pertinent details, and NMAC. For Multiple Con bandoned this well as foll x class c, 1.32 yld, 14.8 pp yld, 14.8 ppg cmt @ 4116'- o 1000 psi for 15 min no le 00'. 10 min no leak-off, TIH t/ P&A complete. o the best of my knowledge	I give pertinent dates, including estimated date npletions: Attach wellbore diagram of lows: g cmt @ 5420'-4828', test csg -3200'. Perf @ 2770' and pressure up to 1000 ak-off. 1421', spot 170 sx class c, 1.32 yld, 14.8 ppg
 13. Describe proposed or complete of starting any proposed wo proposed completion or recompletion or recomplete or recomplete on the proposed completion or recompletion or re	rk). SEE RULE 19.15.7.14 ompletion Chevron USA INC at BP @ 5420'. ole w/30 bbl MLF, spot 60 s lly, spot 80 sx class c, 1.32 Perf @ 2716' pressure up to d, 14.8 ppg cmt @ 2820'-21 0 1374' pressure up 500 psi ify cmt @ surface, RDMO.	ate all pertinent details, and NMAC. For Multiple Con bandoned this well as foll x class c, 1.32 yld, 14.8 pp yld, 14.8 ppg cmt @ 4116'- o 1000 psi for 15 min no le 00'. 10 min no leak-off, TIH t/ P&A complete. o the best of my knowledge	I give pertinent dates, including estimated date npletions: Attach wellbore diagram of lows: g cmt @ 5420'-4828', test csg -3200'. Perf @ 2770' and pressure up to 1000 ak-off. 1421', spot 170 sx class c, 1.32 yld, 14.8 ppg
 13. Describe proposed or complete of starting any proposed wo proposed completion or recompletion or recomplete or proposed completion or recomplete or recom	rk). SEE RULE 19.15.7.14 ompletion Chevron USA INC at BP @ 5420'. ole w/30 bbl MLF, spot 60 s lly, spot 80 sx class c, 1.32 j Perf @ 2716' pressure up t d, 14.8 ppg cmt @ 2820'-21 0) 1374' pressure up 500 psi ify cmt @ surface, RDMO.	ate all pertinent details, and NMAC. For Multiple Con bandoned this well as foll x class c, 1.32 yld, 14.8 pp yld, 14.8 ppg cmt @ 4116'- o 1000 psi for 15 min no les 00'. 10 min no leak-off, TIH t/ P&A complete. 0 the best of my knowledge 1/8/2020	I give pertinent dates, including estimated date npletions: Attach wellbore diagram of lows: g cmt @ 5420'-4828', test csg -3200'. Perf @ 2770' and pressure up to 1000 ak-off. 1421', spot 170 sx class c, 1.32 yld, 14.8 ppg
 13. Describe proposed or complete of starting any proposed wo proposed completion or recompletion or recomplete or proposed completion or recomplete or recom	rk). SEE RULE 19.15.7.14 ompletion Chevron USA INC at BP @ 5420'. ole w/30 bbl MLF, spot 60 s lly, spot 80 sx class c, 1.32 Perf @ 2716' pressure up to d, 14.8 ppg cmt @ 2820'-21 0 1374' pressure up 500 psi ify cmt @ surface, RDMO.	ate all pertinent details, and NMAC. For Multiple Con bandoned this well as foll x class c, 1.32 yld, 14.8 pp yld, 14.8 ppg cmt @ 4116'- o 1000 psi for 15 min no les 00'. 10 min no leak-off, TIH t/ P&A complete. 0 the best of my knowledge 1/8/2020	I give pertinent dates, including estimated date npletions: Attach wellbore diagram of lows: g cmt @ 5420'-4828', test csg -3200'. Perf @ 2770' and pressure up to 1000 ak-off. 1421', spot 170 sx class c, 1.32 yld, 14.8 ppg
 13. Describe proposed or complete of starting any proposed wo proposed completion or recompletion or recomplete or proposed completion or recomplete or recom	rk). SEE RULE 19.15.7.14 ompletion Chevron USA INC at BP @ 5420'. ole w/30 bbl MLF, spot 60 s lly, spot 80 sx class c, 1.32 j Perf @ 2716' pressure up t d, 14.8 ppg cmt @ 2820'-21 0) 1374' pressure up 500 psi ify cmt @ surface, RDMO.	ate all pertinent details, and NMAC. For Multiple Con bandoned this well as foll x class c, 1.32 yld, 14.8 pp yld, 14.8 ppg cmt @ 4116'- o 1000 psi for 15 min no les 00'. 10 min no leak-off, TIH t/ P&A complete. 0 the best of my knowledge 1/8/2020	I give pertinent dates, including estimated date npletions: Attach wellbore diagram of lows: g cmt @ 5420'-4828', test csg -3200'. Perf @ 2770' and pressure up to 1000 ak-off. 1421', spot 170 sx class c, 1.32 yld, 14.8 ppg
 13. Describe proposed or complete of starting any proposed wo proposed completion or recompletion or recomplete or proposed completion or recomplete or recom	rk). SEE RULE 19.15.7.14 ompletion Chevron USA INC at BP @ 5420'. ole w/30 bbl MLF, spot 60 s lly, spot 80 sx class c, 1.32 j Perf @ 2716' pressure up t d, 14.8 ppg cmt @ 2820'-21 0) 1374' pressure up 500 psi ify cmt @ surface, RDMO.	ate all pertinent details, and NMAC. For Multiple Con bandoned this well as foll x class c, 1.32 yld, 14.8 pp yld, 14.8 ppg cmt @ 4116'- o 1000 psi for 15 min no les 00'. 10 min no leak-off, TIH t/ P&A complete. 0 the best of my knowledge 1/8/2020	I give pertinent dates, including estimated date npletions: Attach wellbore diagram of lows: g cmt @ 5420'-4828', test csg -3200'. Perf @ 2770' and pressure up to 1000 ak-off. 1421', spot 170 sx class c, 1.32 yld, 14.8 ppg
 13. Describe proposed or complete of starting any proposed wo proposed completion or recompletion or recomplete on proposed completion or recomplete on the proposed completion or recompletion o	rk). SEE RULE 19.15.7.14 ompletion Chevron USA INC at BP @ 5420'. ole w/30 bbl MLF, spot 60 s Ily, spot 80 sx class c, 1.32 Perf @ 2716' pressure up t d, 14.8 ppg cmt @ 2820'-21 0 1374' pressure up 500 psi ify cmt @ surface, RDMO.	ate all pertinent details, and NMAC. For Multiple Con bandoned this well as foll x class c, 1.32 yld, 14.8 pp yld, 14.8 ppg cmt @ 4116'- o 1000 psi for 15 min no lea 00'. 10 min no leak-off, TIH t/ P&A complete. 0 the best of my knowledge 1/8/2020	I give pertinent dates, including estimated date npletions: Attach wellbore diagram of lows: g cmt @ 5420'-4828', test csg -3200'. Perf @ 2770' and pressure up to 1000 ak-off. 1421', spot 170 sx class c, 1.32 yld, 14.8 ppg
 13. Describe proposed or complete of starting any proposed wo proposed completion or recompletion or recomplete on proposed completion or recomplete on recomplete on the proposed completion or recomplete on the proposed completion of the proposed completion of the proposed completion or recomplete on the proposed completion of the p	rk). SEE RULE 19.15.7.14 ompletion Chevron USA INC at BP @ 5420'. ole w/30 bbl MLF, spot 60 s Ily, spot 80 sx class c, 1.32 Perf @ 2716' pressure up t d, 14.8 ppg cmt @ 2820'-21 0 1374' pressure up 500 psi ify cmt @ surface, RDMO.	ate all pertinent details, and NMAC. For Multiple Con bandoned this well as foll x class c, 1.32 yld, 14.8 pp yld, 14.8 ppg cmt @ 4116'- o 1000 psi for 15 min no les 00'. 10 min no leak-off, TIH t/ P&A complete. 0 the best of my knowledge 1/8/2020	I give pertinent dates, including estimated date npletions: Attach wellbore diagram of lows: g cmt @ 5420'-4828', test csg -3200'. Perf @ 2770' and pressure up to 1000 ak-off. 1421', spot 170 sx class c, 1.32 yld, 14.8 ppg
 13. Describe proposed or complete of starting any proposed wo proposed completion or recompletion or recomplete on proposed completion or recomplete on recomplete on the proposed completion or recomplete on the proposed completion of the	rk). SEE RULE 19.15.7.14 ompletion Chevron USA INC at BP @ 5420'. ole w/30 bbl MLF, spot 60 s Ily, spot 80 sx class c, 1.32 j Perf @ 2716' pressure up t d, 14.8 ppg cmt @ 2820'-21 9 1374' pressure up 500 psi ify cmt @ surface, RDMO.	ate all pertinent details, and NMAC. For Multiple Con bandoned this well as foll x class c, 1.32 yld, 14.8 pp yld, 14.8 ppg cmt @ 4116'- o 1000 psi for 15 min no le: 00'. 10 min no leak-off, TIH t/ P&A complete. 1/8/2020 1/8/2020	I give pertinent dates, including estimated date npletions: Attach wellbore diagram of lows: g cmt @ 5420'-4828', test csg -3200'. Perf @ 2770' and pressure up to 1000 ak-off. 1421', spot 170 sx class c, 1.32 yld, 14.8 ppg e and belief.
 13. Describe proposed or complete of starting any proposed wo proposed completion or recompletion or recomplete on proposed completion or recomplete on recomplete on the proposed completion or recomplete on the proposed completion of the proposed completion of the proposed completion or recomplete on the proposed completion of the p	rk). SEE RULE 19.15.7.14 ompletion Chevron USA INC at BP @ 5420'. ole w/30 bbl MLF, spot 60 s Ily, spot 80 sx class c, 1.32 j Perf @ 2716' pressure up t d, 14.8 ppg cmt @ 2820'-21 9 1374' pressure up 500 psi ify cmt @ surface, RDMO.	ate all pertinent details, and NMAC. For Multiple Con bandoned this well as foll x class c, 1.32 yld, 14.8 pp yld, 14.8 ppg cmt @ 4116'- o 1000 psi for 15 min no le: 00'. 10 min no leak-off, TIH t/ P&A complete. 1/8/2020 1/8/2020	I give pertinent dates, including estimated date npletions: Attach wellbore diagram of lows: g cmt @ 5420'-4828', test csg -3200'. Perf @ 2770' and pressure up to 1000 ak-off. 1421', spot 170 sx class c, 1.32 yld, 14.8 ppg
 13. Describe proposed or complete of starting any proposed wo proposed completion or recompletion or recomplete on proposed completion or recomplete on recomplete on the proposed completion or recomplete on the proposed complete on the propos	rk). SEE RULE 19.15.7.14 ompletion Chevron USA INC at BP @ 5420'. ole w/30 bbl MLF, spot 60 s Ily, spot 80 sx class c, 1.32 Perf @ 2716' pressure up t d, 14.8 ppg cmt @ 2820'-21 0 1374' pressure up 500 psi ify cmt @ surface, RDMO.	ate all pertinent details, and NMAC. For Multiple Con bandoned this well as foll x class c, 1.32 yld, 14.8 pp yld, 14.8 ppg cmt @ 4116'- o 1000 psi for 15 min no le: 00'. 10 min no leak-off, TIH t/ P&A complete. 1/8/2020 1/8/2020	I give pertinent dates, including estimated date npletions: Attach wellbore diagram of lows: g cmt @ 5420'-4828', test csg -3200'. Perf @ 2770' and pressure up to 1000 ak-off. 1421', spot 170 sx class c, 1.32 yld, 14.8 ppg e and belief.
