

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011												
		HOBBES JAN 05 2020 RECEIVED				1. WELL API NO. <div style="text-align: right; font-weight: bold;">30-025- 45325</div>												
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				3. State Oil & Gas Lease No.												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name <div style="text-align: center; font-weight: bold;">SPEEDY 16 STATE COM</div>												
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number: <div style="text-align: center; font-weight: bold;">201H</div>												
8. Name of Operator <div style="text-align: center; font-weight: bold;">EOG RESOURCES INC</div>						9. OGRID <div style="text-align: center; font-weight: bold;">7377</div>												
10. Address of Operator <div style="text-align: center; font-weight: bold;">PO BOX 2267 MIDLAND, TEXAS 79702</div>						11. Pool name or Wildcat <div style="text-align: center; font-weight: bold;">RED TANK; BONE SPRING, EAST</div>												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	D	16	22S	33E		326'	NORTH	581'	WEST	LEA								
BH:	M	16	22S	33E		124'	SOUTH	299'	WEST	LEA								
13. Date Spudded 11/28/2018	14. Date T.D. Reached 12/10/2018		15. Date Rig Released 12/11/2018		16. Date Completed (Ready to Produce) 12/04/2019			17. Elevations (DF and RKB, RT, GR, etc.) 3575' GR										
18. Total Measured Depth of Well MD 14,248' TVD 9,420			19. Plug Back Measured Depth MD 14,238 TVD 9,420'			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run None										
22. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center; font-weight: bold;">BONE SPRING 9,755-14,238'</div>																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13 3/8"		54.5# J-55		1,112'		17 1/2"		1270 SXS CL C/CIRC										
9 5/8"		40# J-55		4,730'		12 1/4"		1495 SXS CL C/CIRC										
5 1/2"		20# CYHP 110		14,238'		8 3/4"		1810 SXS CL/H TOC @ 4224' CBL										
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN														
				2 7/8"														
25. TUBING RECORD																		
SIZE	DEPTH SET		PACKER SET															
	8745'																	
26. Perforation record (interval, size, and number) <div style="text-align: center; font-weight: bold;">9,755 - 14,238' 3 1/8" 912 holes</div>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9,755 - 14,238'</td> <td>Frac w/ 11,548,830 lbs proppant; 212,702 bbls load fld</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9,755 - 14,238'	Frac w/ 11,548,830 lbs proppant; 212,702 bbls load fld				
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28. PRODUCTION																		
Date First Production 12/04/2019		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING					Well Status (Prod. or Shut-in) PRODUCING											
Date of Test 12/13/2019	Hours Tested 24	Choke Size 64	Prod'n For Test Period	Oil - Bbl 2220	Gas - MCF 3371	Water - Bbl. 6181	Gas - Oil Ratio 1519											
Flow Tubing Press.	Casing Pressure 646	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 41												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="text-align: center; font-weight: bold;">SOLD</div>								30. Test Witnessed By										
31. List Attachments <div style="text-align: center; font-weight: bold;">C-102, C-103, C-104, Directional Survey, As-Completed plat</div>																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude _____ Longitude _____ NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature <i>Kay Maddox</i>		Printed Name Kay Maddox		Title Regulatory Analyst			Date 01/06/2020											
E-mail Address kay_maddox@eogresources.com		<i>Kz</i>																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy RUSTLER 991'	T. Canyon BRUSHY 6,990'	T. Ojo Alamo	T. Penn A"
T. Salt 1,386'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 4,536'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. 1ST BONE SPRING SAND 9912'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology